

February 26, 2007

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
Ute Tribal 8-11H: 2,151' FNL & 848' FEL, SE/4 NE/4,
Section 11, T11S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced Ute Indian Tribe administered vertical well. **This well is located within a Ute Indian Tribe tract uncommitted to the Little Canyon Unit under Exploration & Development Agreement 5607.** The location of the surface and target location as well as all points along the intended well bore path are within the Ute Indian Tribe tract that is uncommitted to the Little Canyon Unit and 460' away from the unit and lease boundary. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Barbara Lester of Dominion at 405-749-5237 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Barbara Lester, Dominion
Ken Secrest, Dominion

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DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. BIA 14-20-H62-5611
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. uncommitted
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		8. Lease Name and Well No. Ute Tribal 8-11H
3b. Phone No. (include area code) 405-749-5237		9. API Well No. 4304739067
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface 6163492, 151' ENL & 848' FEL, SE/4 NE/4, At proposed prod. zone 44147054 39.876310 -109.639467		10. Field and Pool, or Exploratory undesignated
14. Distance in miles and direction from nearest town or post office* 14.80 miles south of Ouray, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 11, T11S, R20E, SLB&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 472'	16. No. of acres in lease 160 acres	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,140'	19. Proposed Depth 9,400'	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,024' GR	22. Approximate date work will start* 06/23/2007	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature Don Hamilton	Name (Printed/Typed) Don Hamilton	Date 02/26/2007
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Title Agent for Dominion

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 03-05-07
Title Off ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

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T11S, R20E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

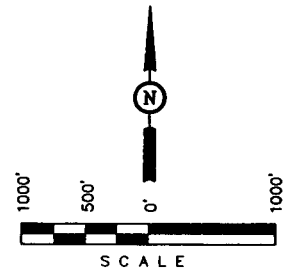
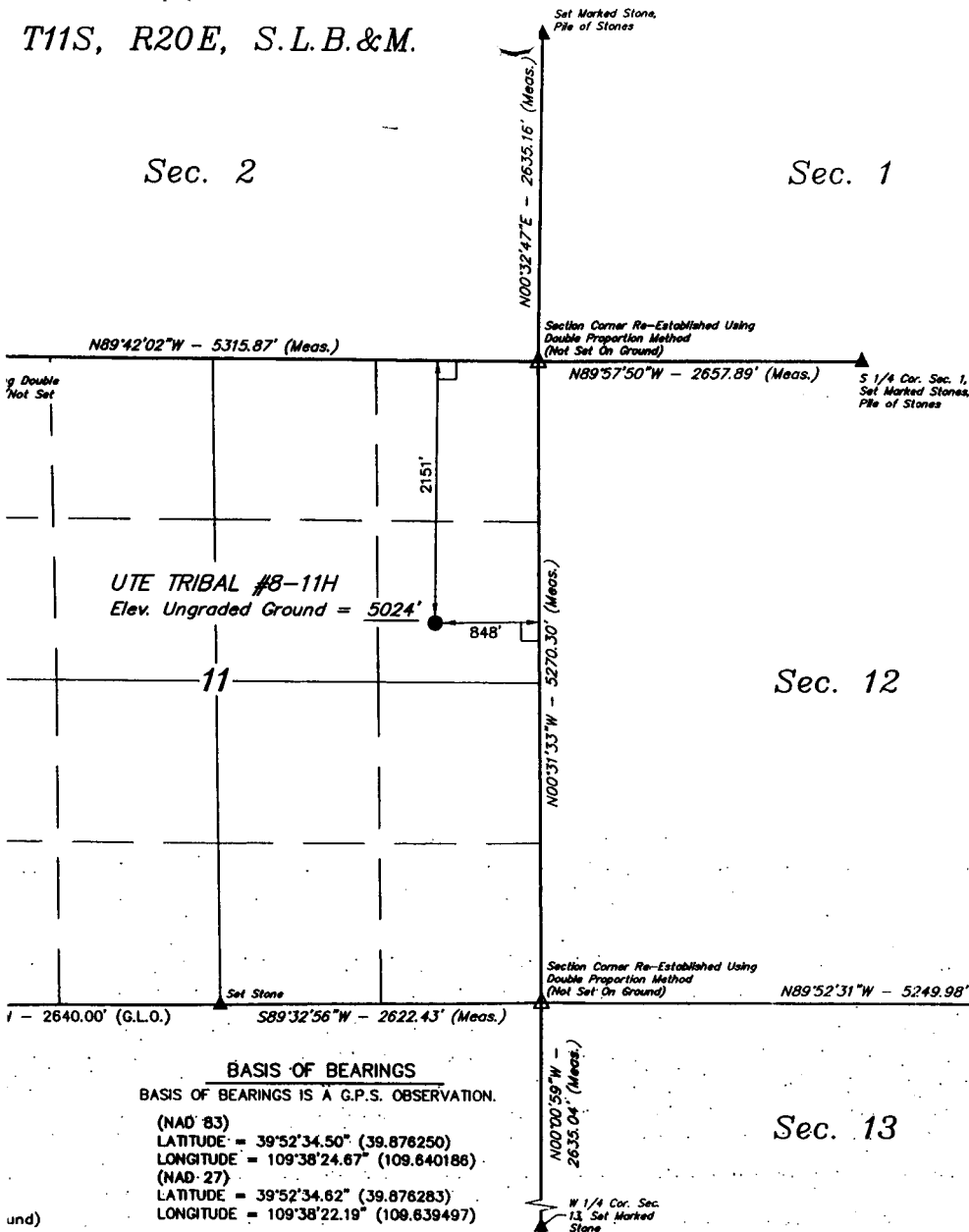
Well location, UTE TRIBAL #8-11H, located as shown in the SE 1/4 NE 1/4 of Section 11, T11S, R20E, S.L.B.&M. Uintah County Utah.

Sec. 2

Sec. 1

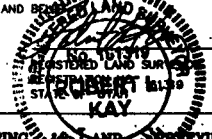
BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 01-30-07

UINTAH ENGINEERING AND SURVEYING
85 SOUTH 200 EAST - UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-12-06	DATE DRAWN: 12-14-06
PARTY B.B. B.B. S.L.	REFERENCES: G.L.O. PLAT	
WEATHER COLD	FILE DOMINION EXPLR. & PROD., INC	

C.C.
Set Marked Stone,
Pile of Stg

NE Cor. Sec. 3,
True Position

T11S, R20E, S.L.B.&M.

Set Marked Stone,
Pile of Stones

DOMINION EXPLR. & PROD., INC.

Well location, UTE TRIBAL #8-11H, located as
shown in the SE 1/4 NE 1/4 of Section 11,
T11S, R20E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION
20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK
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QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED
STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL
SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

Sec. 3

Sec. 2

Sec. 1

S89°50'06"W - 2655.93' (Meas.)

Set Marked Stone,
Pile of Stones

N89°42'02"W - 5315.87' (Meas.)

Section Corner
Re-Established Using Double
Proportion Method (Not Set
On Ground)

Section Corner Re-Established Using
Double Proportion Method
(Not Set On Ground)

N89°57'50"W - 2657.89' (Meas.)

S 1/4 Cor. Sec. 1,
Set Marked Stones,
Pile of Stones

Sec. 10

UTE TRIBAL #8-11H
Elev. Ungraded Ground = 5024'

2151'

848'

Sec. 12

N01°47'08"W - 2650.69' (Meas.)

Set Stone

N00°01'W - 2640.00' (G.L.O.)

N00°31'33"W - 5270.30' (Meas.)

Set Stone

S89°44'W - 2640.00' (G.L.O.)

S89°32'56"W - 2622.43' (Meas.)

Section Corner Re-Established Using
Double Proportion Method
(Not Set On Ground)

N89°52'31"W - 5249.98' (Meas.)

Set Marked
Stone

LEGEND:

- 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED.
BY DOUBLE PROPORTION METHOD. (Not Set On Ground)

BASIS OF BEARINGS

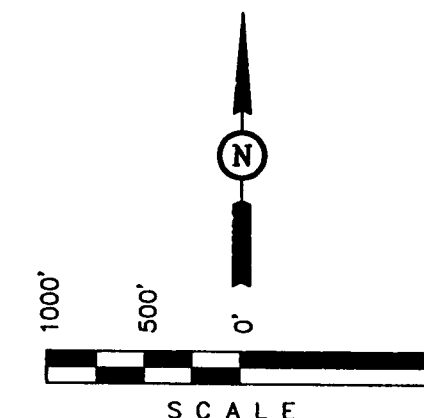
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°52'34.50" (39.876250)
LONGITUDE = 109°38'24.67" (109.640186)
(NAD 27)
LATITUDE = 39°52'34.62" (39.876283)
LONGITUDE = 109°38'22.19" (109.639497)

N00°00'59"W -
2635.04' (Meas.)

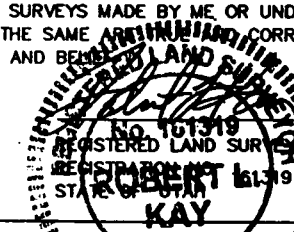
W 1/4 Cor. Sec.
13, Set Marked
Stone

Sec. 13



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 01-30-07

UINTAH ENGINEERING AND SURVEYING
85 SOUTH 200 EAST - CORTLANDT, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-12-06	DATE DRAWN: 12-14-06
PARTY B.B. B.B. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE DOMINION EXPLR. & PROD., INC	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: Ute Tribe 8-11H
2151' FNL & 848' FEL
Section 11-11S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,140'
Green River Tongue	3,465'
Wasatch	3,605'
Chapita Wells	4,450'
Uteland Buttes	5,565'
Mesaverde	6,315'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,140'	Oil
Green River Tongue	3,465'	Oil
Wasatch	3,605'	Gas
Chapita Wells	4,450'	Gas
Uteland Buttes	5,565'	Gas
Mesaverde	6,315'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,400'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' - 9,400'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 8 centralizers.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	219	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	836 CF
Tail	236	1,500'-2,000'	15.6 ppg	1.18 CFS	206 CF	279 CF
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	87 CF	118 CF

Surface design volumes based on 35% excess of gauge hole.

Lead Mix: Halliburton Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,400'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	2,825'-3,605'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	1150	3,605'-9,400'	13.0 ppg	1.75 CFS	1004 CF	2008 CF

Production design volumes are estimates based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch + 15% excess.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: June 23, 2007

Duration: 14 Days

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SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: Ute Tribe 8-11H
2151' FNL & 348' FEL
Section 11-11S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The Tribal / BLM onsite inspection for the referenced well was conducted on Wednesday, January 17, 2007 at approximately 10:30 am. In attendance at the onsite inspections were the following individuals:

Bruce Pargeets	Tribal Technician	Ute Indian Tribe
Shawnee Guzman	BIA Technician	Bureau of Indian Affairs
Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Ken Secrest	Production Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Billy McClure	Foreman	LaRose Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. **Existing Roads:**

- a. The proposed well site is located approximately 14.80 miles south of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the project area. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing lease boundary.

2. Planned Access Roads:

- a. From the existing LCU 9-11H access road an access is proposed trending northeast approximately 0.1 miles to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages.
- b. A road design plan is not anticipated at this time.
- c. The proposed access road will consist of a 24' travel surface within a 30' disturbed area across Ute Tribe lands.
- d. BLM approval to construct and utilize the proposed access road is requested with this application.
- e. A maximum grade of 10% will be maintained throughout the project.
- f. No turnouts are proposed.
- g. No low water crossings and one culvert is anticipated. Adequate drainage structures will be incorporated into the road.
- h. No surfacing material will come from federal or Indian lands.
- i. No gates or cattle guards are anticipated at this time.
- j. Surface disturbance and vehicular travel will be limited to the approved location access road.
- k. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- l. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient

capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.

- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the northwest side of the well site and traverse 530' southwest to the existing LCU 9-11H pipeline corridor.
- i. The new gas pipeline will be a 10" or less steel buried line within a 30' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 530' is associated with this well.
- j. Dominion intends to bury the pipeline. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation.

The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.

- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the west.
- c. The pad and road designs are consistent with Ute Tribe and BLM specification
- d. A pre-construction meeting with responsible company representative, contractors and the Ute Indian Tribe will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size and will accommodate 2 well bores at this time; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim

reclamation and the pit area will be backfilled and re-contoured.

- b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - 1. Crested Wheat Grass (4 lbs / acre)
 - 2. Needle and Thread Grass (4 lbs / acre)
 - 3. Rice Grass (4 lbs / acre)
- c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the Ute Indian Tribe or the appropriate County Extension Office. On Ute Tribe administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the Ute Indian Tribe. The Ute Indian Tribe recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Ute Indian Tribe under the management of the Bureau of Indian Affairs – Uintah and Ouray Agency, P.O. Box 130, 988 South 7500 East, Ft. Duchesne, Utah 84026; 435-722-4300.
- b. Mineral Ownership – Ute Indian Tribe under the management of the Bureau of Indian Affairs – Uintah and Ouray Agency, P.O. Box 130, 988 South 7500 East, Ft. Duchesne, Utah 84026; 435-722-4300.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. The pipeline corridor will be buried

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Barbara Lester	1-405-749-5237
Agent for Dominion	Don Hamilton	1-435-719-2018

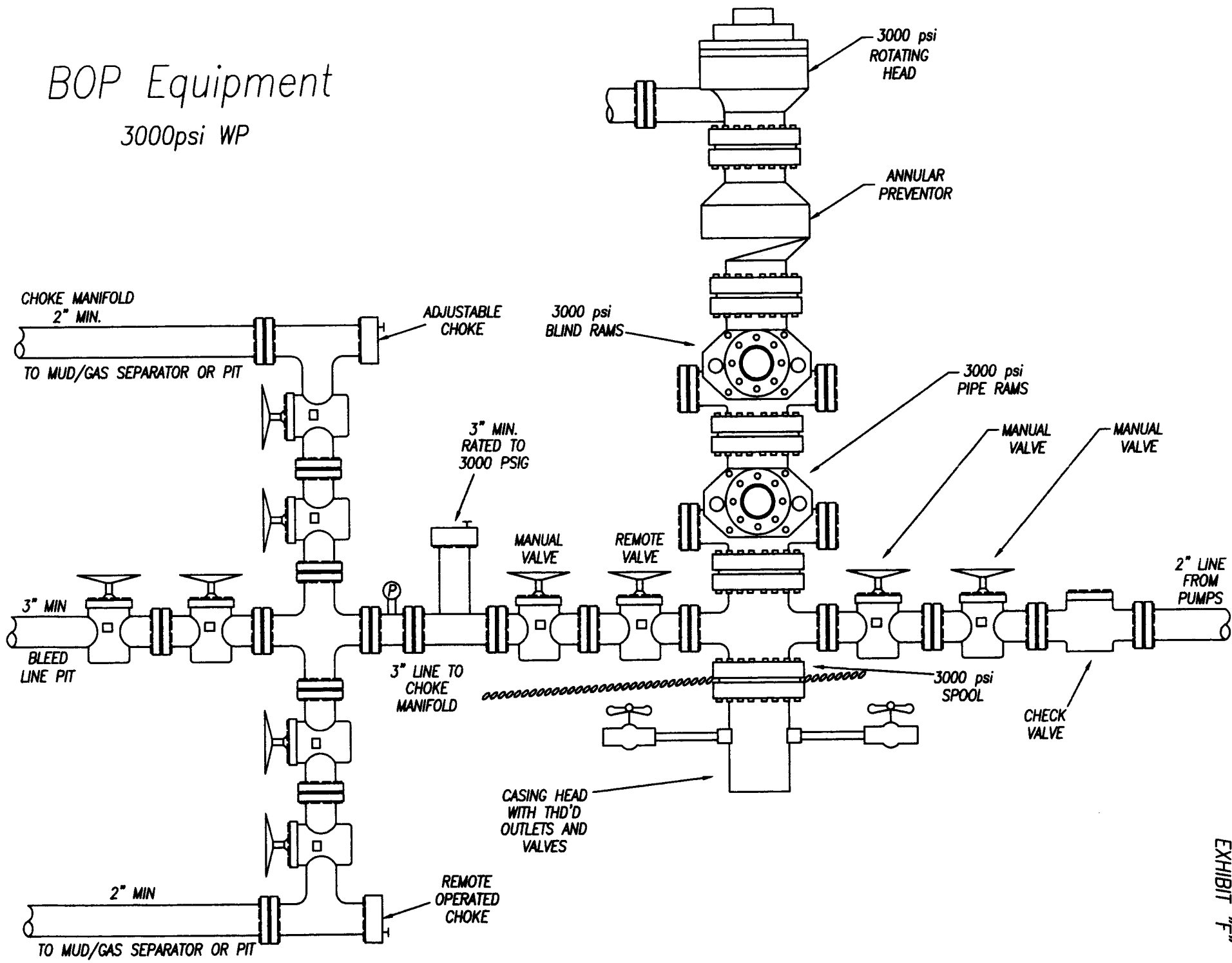
Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 2-26-07

BOP Equipment

3000psi WP



DOMINION EXPLR. & PROD., INC.
UTE TRIBAL #8-11H
SECTION 11, T11S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.6 MILES.

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

UTE TRIBAL #8-11H
SECTION 11, T11S, R20E, S.L.B.&M.
2151' FNL 848' FEL

Proposed Access Road

Approx.
Toe of
Fill Slope

F-0.1'
El. 23.4'

7 F-0.4'
El. 23.1'

8 F-0.6'
El. 22.9'

9

SCALE: 1" = 50'

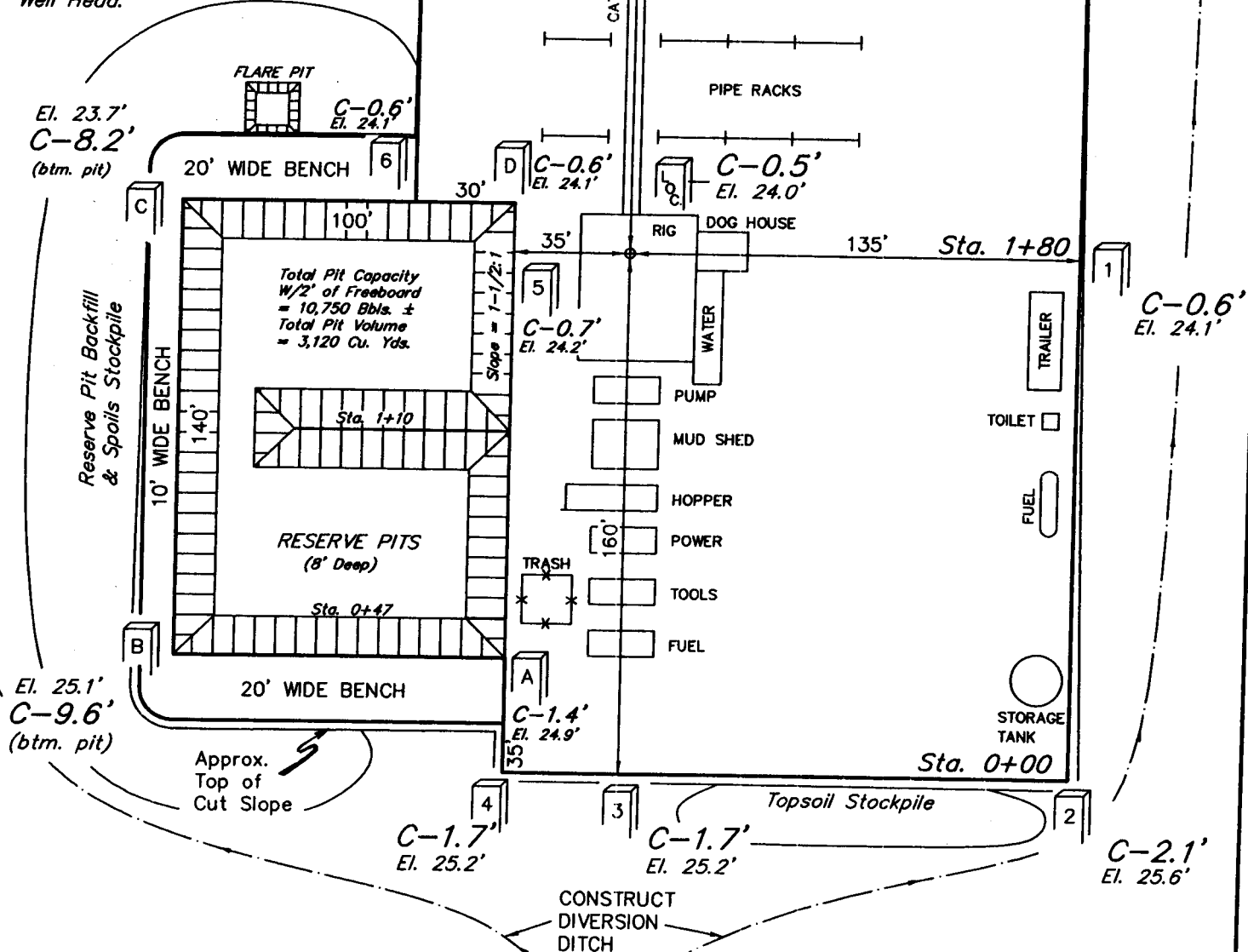
DATE: 12-14-06

Drawn By: S.L.

REVISED: 01-30-07

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



Elev. Ungraded Ground at Location Stake = 5024.0'
Elev. Graded Ground at Location Stake = 5023.5'

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

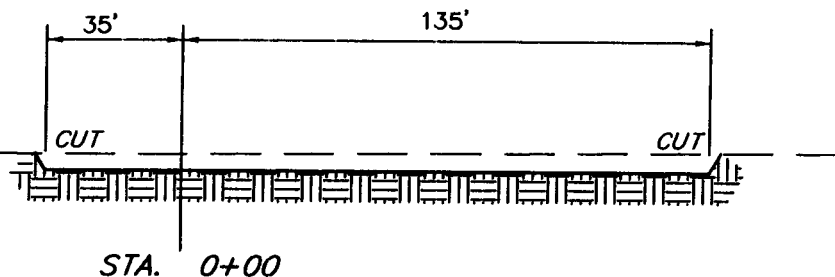
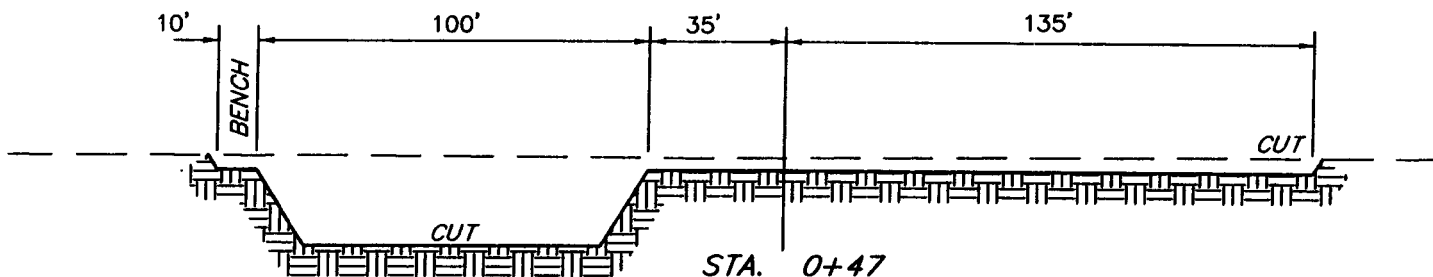
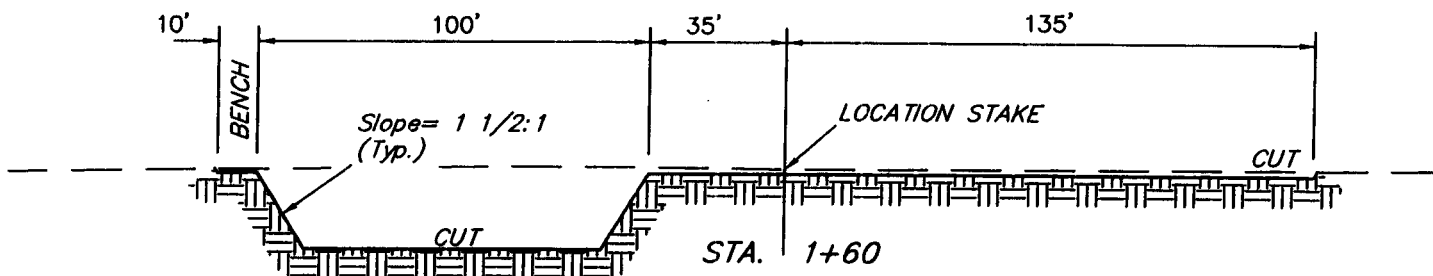
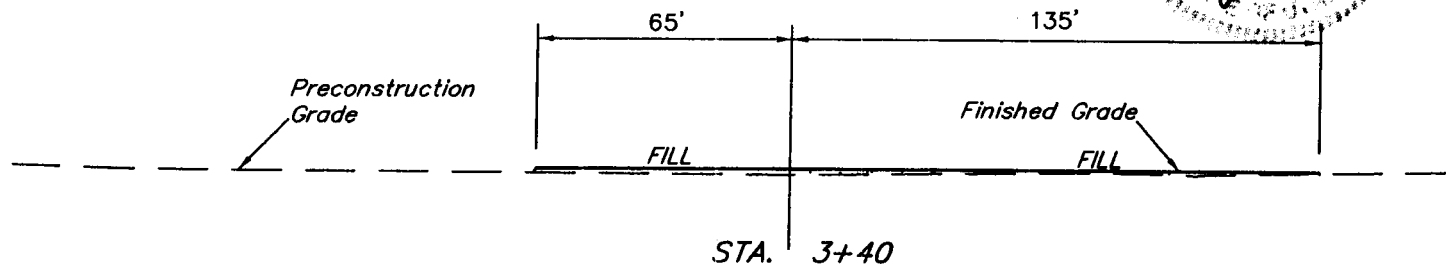
DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #8-11H
SECTION 11, T11S, R20E, S.L.B.&M.
2151' FNL 848' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 12-14-06
Drawn By: S.L.
REVISED: 01-30-07



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(12") Topsoil Stripping = 3,150 Cu. Yds.

Remaining Location = 3,500 Cu. Yds.

TOTAL CUT = 6,650 CU.YDS.

FILL = 1,370 CU.YDS.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

EXCESS MATERIAL = 5,280 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,710 Cu. Yds.

EXCESS UNBALANCE (After Interim Rehabilitation) = 570 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

UTE TRIBAL #8-11H
LOCATED IN UINTAH COUNTY, UTAH
SECTION 11, T11S, R20E, S.L.B.&M.

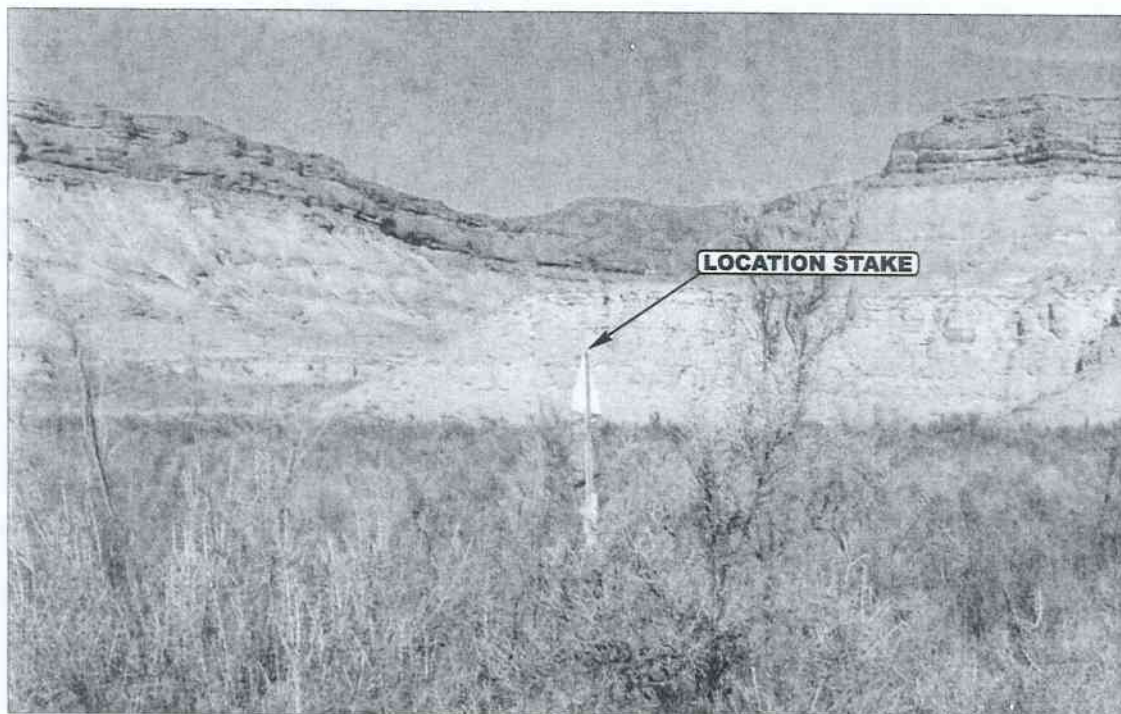


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

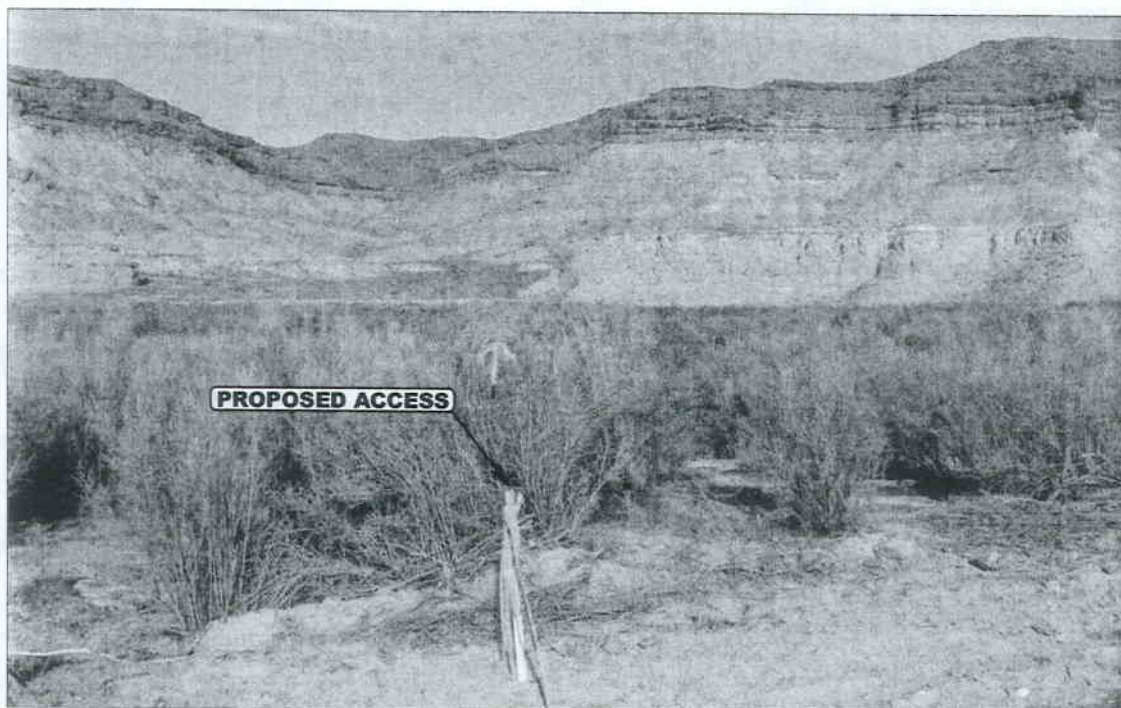


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

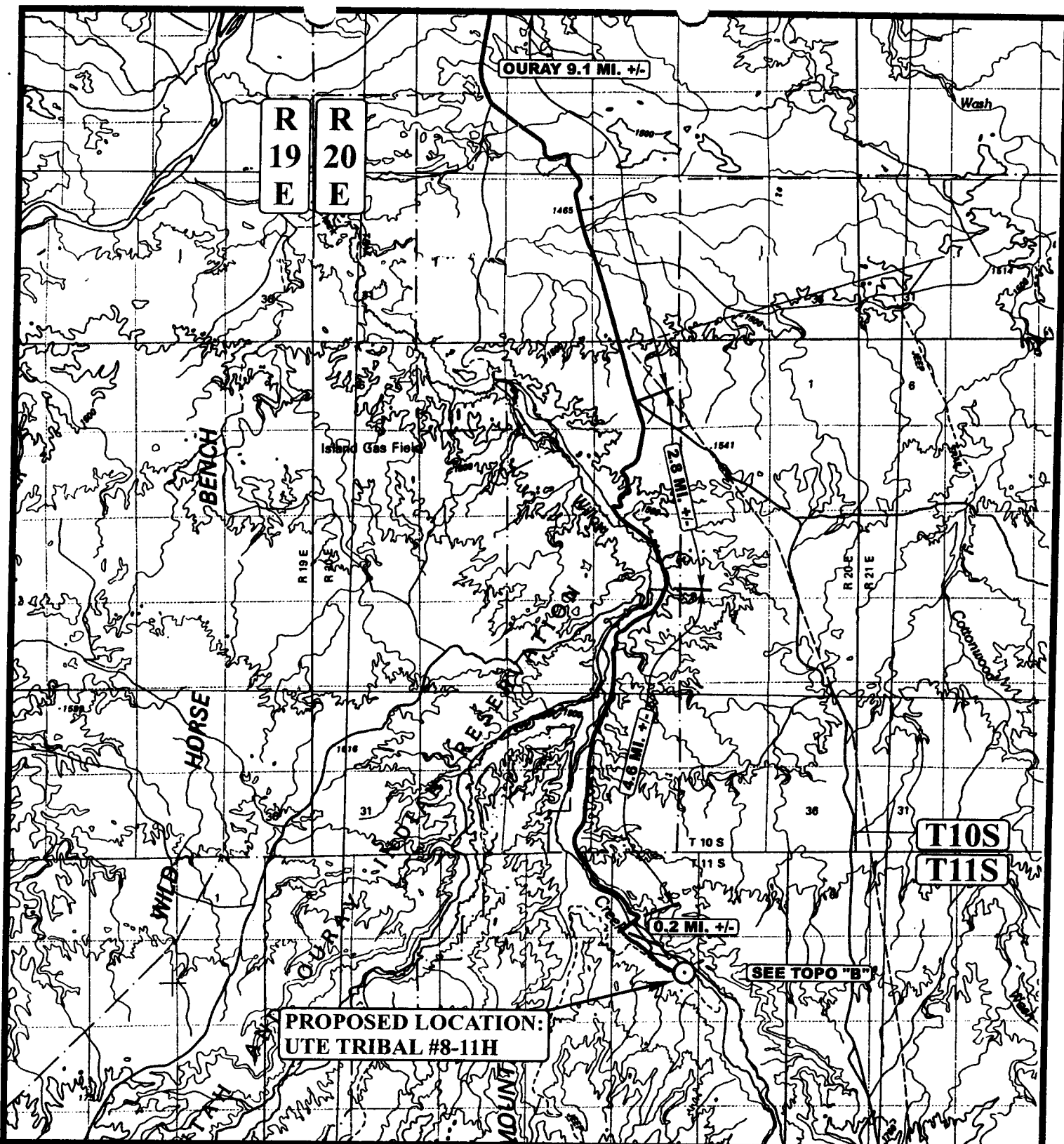
12 13 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: L.K.

REVISED: 01-29-07C.P.



LEGEND:

○ PROPOSED LOCATION



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



DOMINION EXPLR. & PROD., INC.

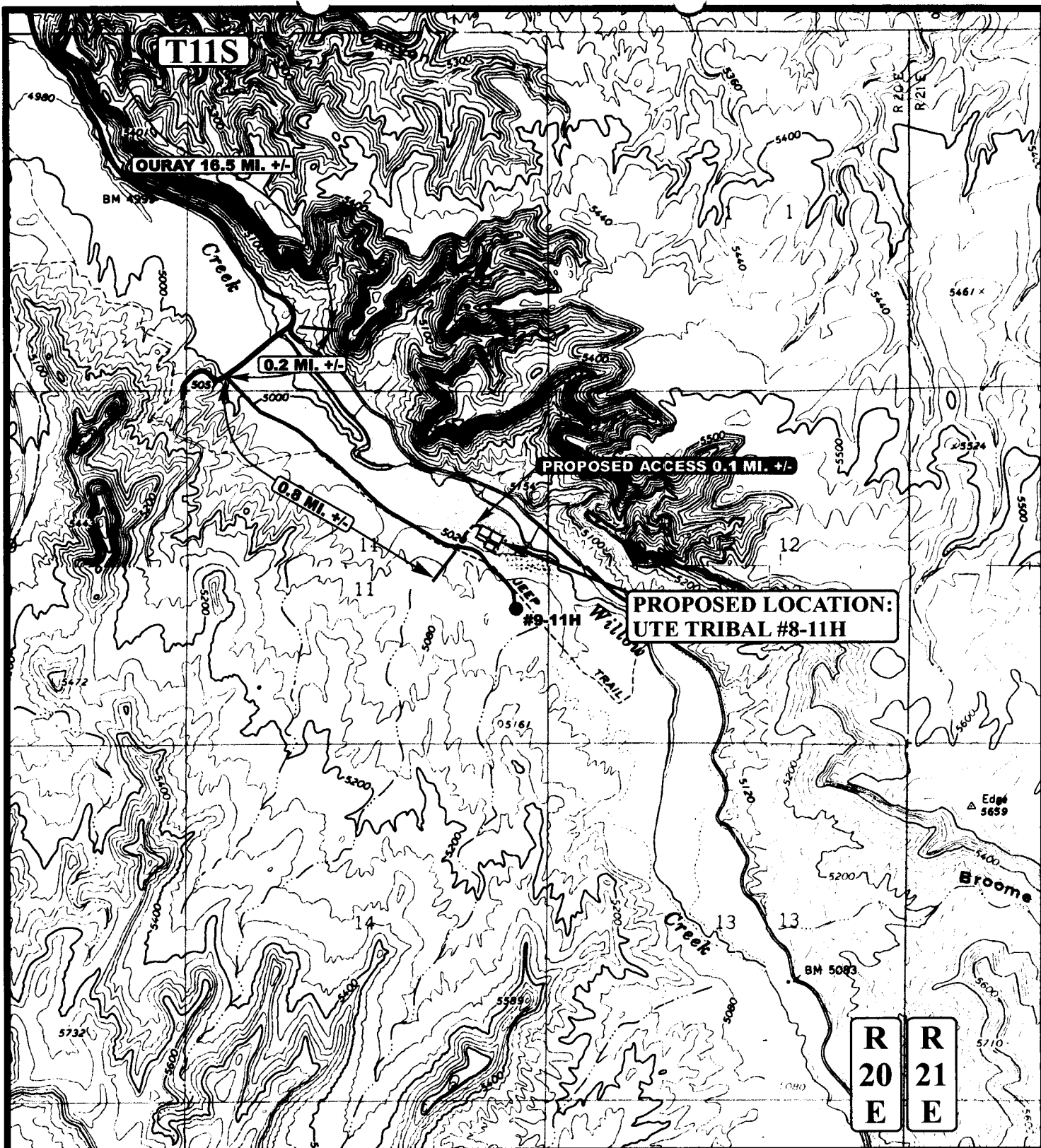
UTE TRIBAL #8-11H
 SECTION 11, T11S, R20E, S.L.B.&M.
 2151' FNL 848' FEL

TOPOGRAPHIC
 MAP

12 13 06
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 01-29-07C.P.





LEGEND:

— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



DOMINION EXPLR. & PROD., INC.

UTE TRIBAL #8-11H
SECTION 11, T11S, R20E, S.L.B.&M.
2151' FNL 848' FEL



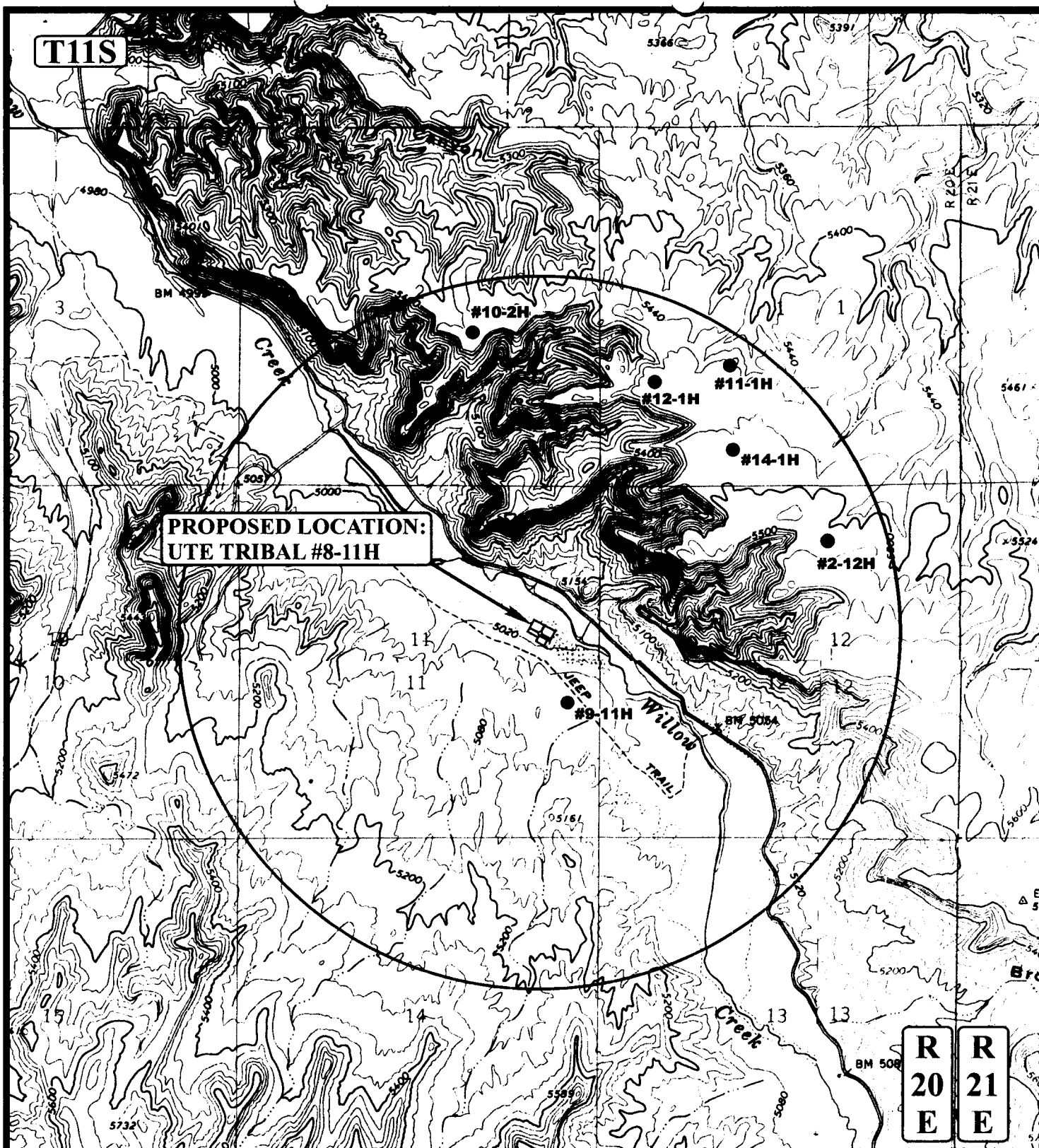
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 13 06
MONTH DAY YEAR

SCALE: 1" = 2000' **DRAWN BY: L.K.** **REVISED: 01-29-07C.P.**





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Ute Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

DOMINION EXPLR. & PROD., INC.

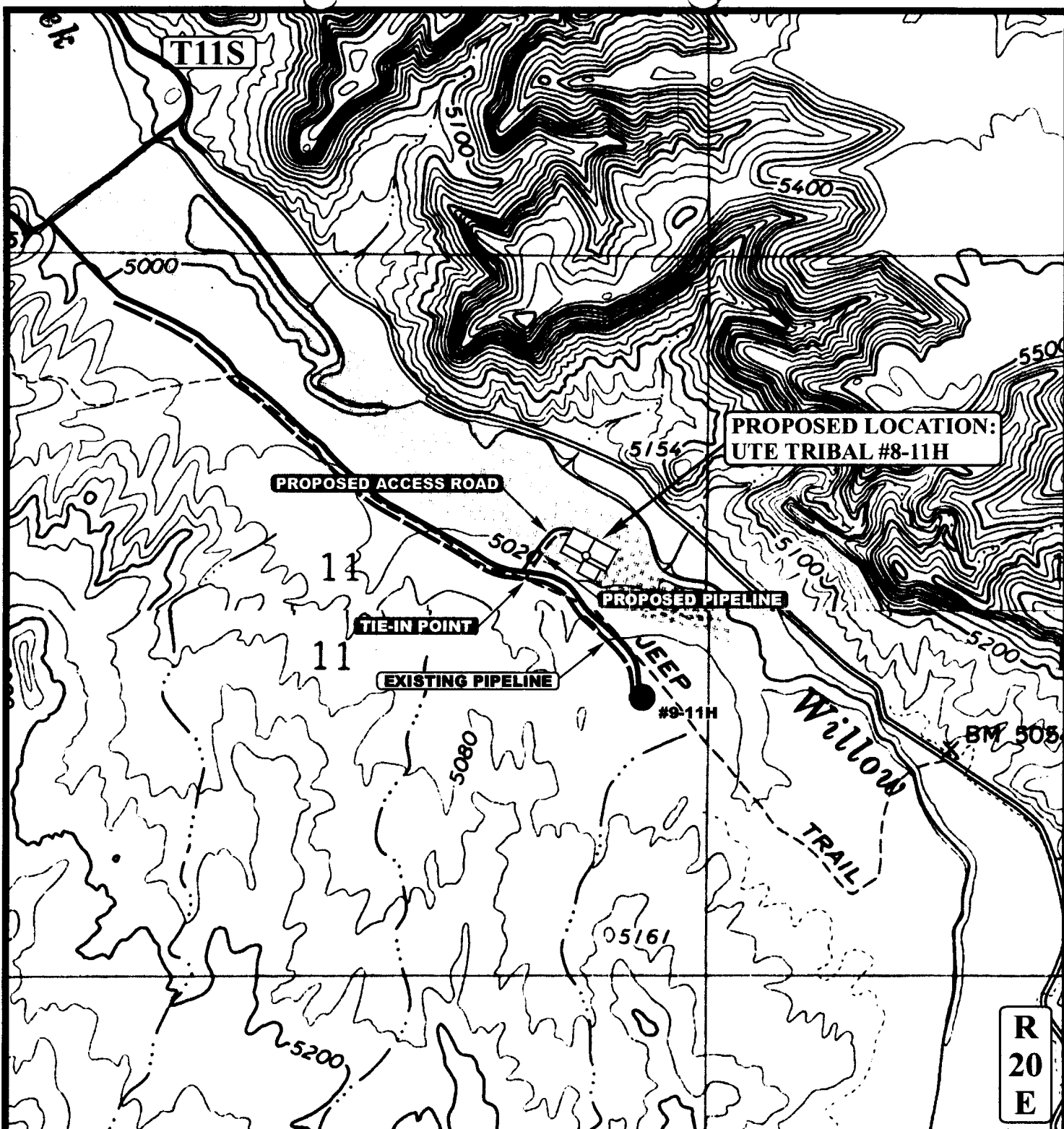
UTE TRIBAL #8-11H
SECTION 11, T11S, R20E, S.L.B.&M.
2151' FNL 848' FEL

TOPOGRAPHIC
MAP

12 13 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 01-29-07C.P.





APPROXIMATE TOTAL PIPELINE DISTANCE = 530' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



DOMINION EXPLR. & PROD., INC.

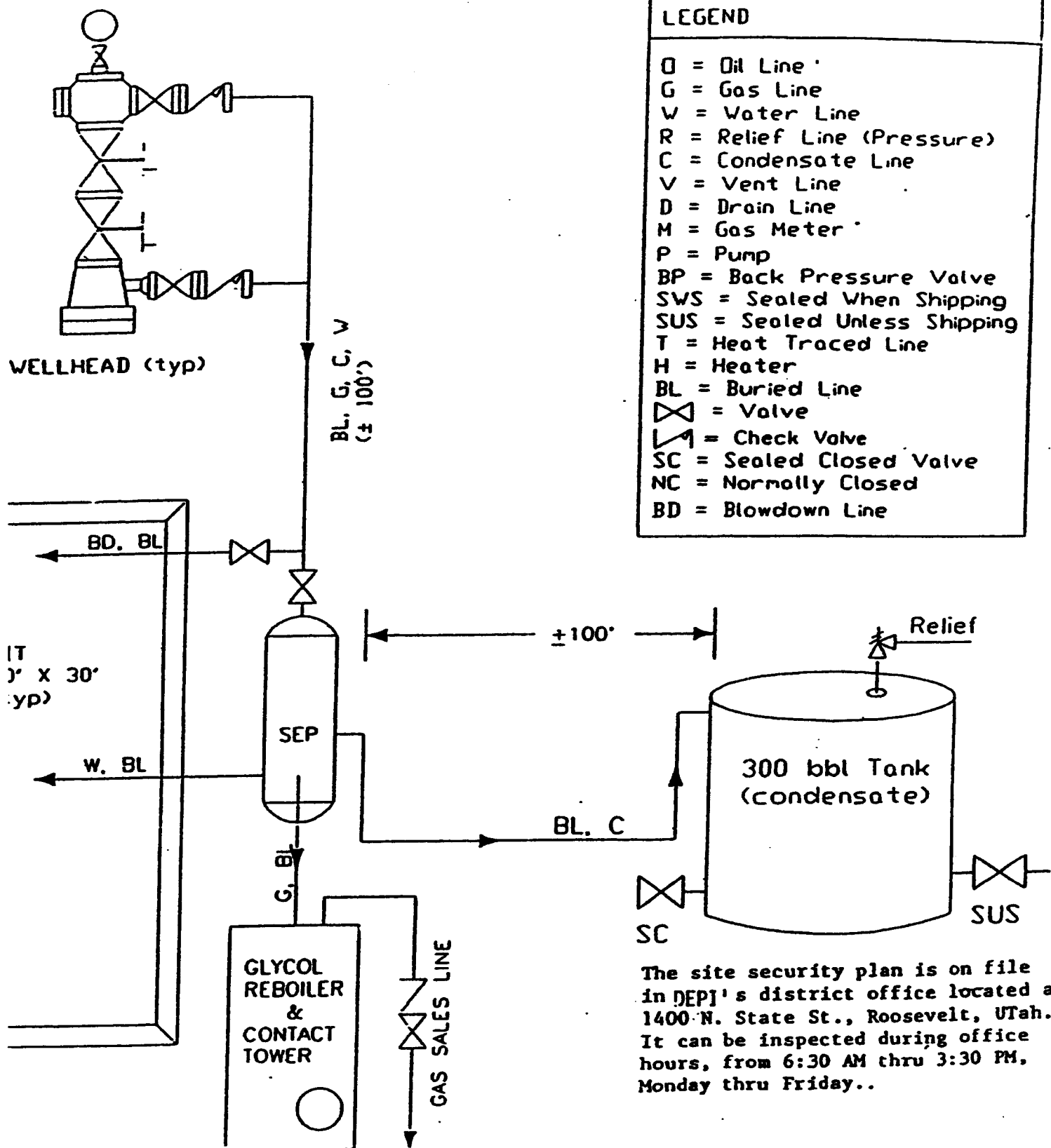
UTE TRIBAL #8-11H
SECTION 11, T11S, R20E, S.L.B.&M.
2151' FNL 848' FEL

TOPOGRAPHIC
MAP

12 **13** **06**
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 01-29-07C.P.

D
TOPO



The site security plan is on file in DEPJ's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/01/2007

API NO. ASSIGNED: 43-047-39067

WELL NAME: UTE TRIBAL 8-11H

OPERATOR: DOMINION EXPL & PROD (N1095)

CONTACT: DON HAMILTON

PHONE NUMBER: 405-749-5237

PROPOSED LOCATION:

SENE 11 110S 200E

SURFACE: 2151 FNL 0848 FEL

BOTTOM: 2151 FNL 0848 FEL

COUNTY: UINTAH

LATITUDE: 39.87631 LONGITUDE: -109.6395

UTM SURF EASTINGS: 616349 NORTHINGS: 4414705

FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-5611

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. WY 3322)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. 43-10447)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.

Unit: LITTLE CANYON * *uncommitted*

☐ R649-3-2. General

Siting: 460' From Qtr/Qtr & 920' Between Wells

☐ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 259-01

Eff Date: 8-18-2006

Siting: Suspends General Siting

☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Fee Surf Agreement

HILL CREEK FIELD

T11S R20E

LITTLE CANYON UNIT

CAUSE: 259-01 / 8-18-2006

BIG PACK UNIT

OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 11 T.11S R. 20E

FIELD: UNDESIGNATED (002)

COUNTY: UTAH

CAUSE: 259-01 / 8-18-2006

Field Status
 [] ABANDONED
 [] ACTIVE
 [] COMBINED
 [] INACTIVE
 [] PROPOSED
 [] STORAGE
 [] TERMINATED

Unit Status
 [] EXPLORATORY
 [] GAS STORAGE
 [] NF PP OIL
 [] NF SECONDARY
 [] PENDING
 [] PI OIL
 [] PP GAS
 [] PP GEOTHERML
 [] PP OIL
 [] SECONDARY
 [] TERMINATED

Wells Status
 [] GAS INJECTION
 [] GAS STORAGE
 [] LOCATION ABANDONED
 [] NEW LOCATION
 [] PLUGGED & ABANDONED
 [] PRODUCING GAS
 [] PRODUCING OIL
 [] SHUT-IN GAS
 [] SHUT-IN OIL
 [] TEMP. ABANDONED
 [] TEST WELL
 [] WATER INJECTION
 [] WATER SUPPLY
 [] WATER DISPOSAL
 [] DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
 DATE: 12-MARCH-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 5, 2007

Dominion Exploration & Production, Inc
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Ute Tribal 8-11H Well, 2151' FNL, 848' FEL, SE NE, Sec. 11, T. 11 South,
R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39067.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc
Well Name & Number Ute Tribal 8-11H
API Number: 43-047-39067
Lease: 14-20-H62-5611

Location: SE NE **Sec.** 11 **T.** 11 South **R.** 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED
FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. BIA-14-20-H62-5611 2060005611
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. uncommitted
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	3b. Phone No. (include area code) 405-749-5237	8. Lease Name and Well No. Ute Tribal 8-11H
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2,151' FNL & 848' FEL, SE/4 NE/4, At proposed prod. zone		9. API Well No. 43-047-39067
14. Distance in miles and direction from nearest town or post office* 14.80 miles south of Ouray, Utah		10. Field and Pool, or Exploratory undesignated
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 472'		11. Sec., T. R. M. or Blk. and Survey or Area Section 11, T11S, R20E, SLB&M
16. No. of acres in lease 160 acres		12. County or Parish Uintah
17. Spacing Unit dedicated to this well 40 acres		13. State UT
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,140'		19. Proposed Depth 9,400'
20. BLM/BIA Bond No. on file WY 3322		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,024' GR	22. Approximate date work will start* 06/23/2007	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature Don Hamilton	Name (Printed/Typed) Don Hamilton	Date 02/26/2007
Title Agent for Dominion		
Approved by (Signature) [Signature]	Name (Printed/Typed) Janet Kenczka	Date 4-5-2007
Title Assistant Field Manager Lands & Mineral Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

APR 09 2007

DIV. OF OIL, GAS & MINING

UDOGM

CONFIDENTIAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Dominion Exploration & Production **Location:** SENE, Sec. 11, T11S, R02E
Well No: Ute Tribe 8-11H **Lease No:** 20G0005611
API No: 43-047-39067 **Agreement:** Undesignated

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

GENERAL SURFACE COA

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

WELL SITE SPECIFIC STIPULATIONS

- Paint the facilities Carlsbad tan for the 7-11H.
- For well 8-11H mark the tribal boundary and bury the pipeline.

MITIGATION STIPULATIONS

- Vegetation/Landscape: Before the site is abandoned the company will be required to restore the right-of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation. Noxious weeds will be controlled on all rights-of-way. If noxious weeds spread from the rights-of-way onto adjoining land, the company will also be responsible for their control.
- Soils/Range/Watershed: Soil erosion will be mitigated by reseeded all disturbed areas. The pipelines are constructed to lie on the soil surface, and the right-of-way will not be bladed or cleared of vegetation.
- Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way.
- Where pipelines do not parallel roads but cross country between stations, they shall be welded in place at well sites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.
- Wildlife/Vegetation/Threatened & Endangered Species: No Threatened & Endangered species have been identified associated with this project. Therefore, no stipulations have been developed for their protection.

UTE TRIBAL REGULATIONS

- Prior to commencing surveys or construction on the U&O Indian Reservation the operator, and any of its subcontractors, shall acquire access permits and business permits from the Ute Indian Tribe Department of Energy and Minerals.
- Prior to the commencement of construction, the operator shall notify the Ute Tribe Department of Energy and Minerals of the date construction shall begin.

GENERAL CONDITIONS OF APPROVAL

- A 30 foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- The mud monitoring equipment at a minimum shall include pit volume totalizer (PVT), stroke counter, and flow sensor.
- 5M BOPE shall be installed and tested on the 8-5/8 surface casing.
- A surface casing shoe integrity test shall be performed.
- The production casing cement top shall at a minimum of 200' above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of

Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **Dominion Exploration & Production**

Well Name: **Ute Tribal 8-11H**

API No: **43-047-39067** Lease Type: **Indian**

Section **11** Township **11S** Range **20E** County **Uintah**

Drilling Contractor **Bill Jr's** Rig # **6**

SPUDDED:

Date **4-20-07**

Time **6:00 AM**

How **Dry**

Drilling will Commence: _____

Reported by **Pat Wisener**

Telephone # **435-828-1455**

Date **4-23-07** Signed **RM**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N1095
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134 Phone Number: 405-749-5237

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39067	Ute Tribal 8-11H		SENE	11	11S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16045	4/20/2007		4/23/07		
Comments: <u>mVRD</u>							

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Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

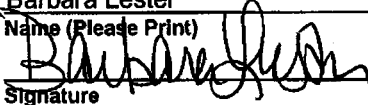
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

APR 23 2007

Barbara Lester
Name (Please Print)

Signature
Regulatory Specialist
Title
4/23/2007
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

DO NOT WRITE IN THESE SPACES - Other instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

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2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2151' FNL & 848' FEL, SE NE, Sec. 11-11S-20E

5. Lease Serial No.

BIA 20G0005611

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Tribal 8-11H

9. API Well No.

43-047-39067

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Well
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/20/07 - Spud well. Ran 53 jts 8-5/8", 32#, J-55 ST&C csg set @ 2233'. Cmt w/250 sks Hi Fill V, 11.0 ppg, 3.82 yld. Tail w/225 sks Class G, 15.8 ppg, 1.15 yld w/ good returns. Tail w/175 sks Class G, 15.8 ppg, 1.15 yld. 7 bbls to surface.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature

Barbara Lester

Date 4/26/2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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MAY 03 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL								
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 2151'FNL, 848'FEL, SEC 11-11S-20E				
Rig Name: BILL JRS				Final Surface Location:				
Event: DRILL		Start Date: 4/20/2007		Spud Dt.: 4/20/2007		Type: DEVELOPMENT		
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0701436		Authorized Days:		
Active Datum: GL @5,024.0ft (GROUND LEVEL)		Ground Elev.: 5,023.00		Wt: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	12-1/4"		SIZE	MD	TVD	
2,250.00	2,250.00				(")	(ft)	(ft)	LOT(EMW) (ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	
WASATCH						8-5/8"	2,233.0(ft)	
Daily Detail: MIRU. SPUD WELL @ 6:00AM ON 4/20/2007. DRILL 2250' OF 12.25" HOLE. RUN & SET 53 JT'S 8.625", 32#, J-55 CSGN @ 2233'/GL CEMENT W/ 650 SKS.						Well Costs (\$)		
							AFE	Actual
						Daily Cost		236,704.00
						Cumulative Total	1,381,820.00	236,704.00

RECEIVED

MAY 1 0 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL							
APR 4/20/2007		PAGE 1	DCL 1	DSE 0	Report Date: 4/20/07		
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 2151'FNL 848'FEL, SEC 11-11S-20E SE/NE			
Rig Name: BILL JRS				Final Surface Location:			
Event: DRILL		Start Date: 4/20/2007		Spud Dt.: 4/20/2007		Type: DEVELOPMENT	
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0701436		Authorized Days:	
Active Datum: GL @5,024.0ft (GROUND LEVEL)		Ground Elev.: 5,024.00		WI: 100%		Authorized MD/TVD:	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress	12-1/4"		SIZE	MD	TVD
2,250.00	2,250.00				(")	(ft)	(ft)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
WASATCH						SIZE	MD
MESAVERDE						8-5/8"	2,233.0(ft)
Daily Detail: MIRU. SPUD WELL @ 6:00AM ON 4/20/2007. DRILL 2250' OF 12.25" HOLE. RUN & SET 53 JT'S 8.625", 32#, J-55 CSGN @ 2233'/GL CEMENT W/ 650 SKS.						Well Costs (\$)	
						AFE	Actual
						Daily Cost	236,704.00
Cumulative Total	1,381,820.00	236,704.00					

RECEIVED

MAY 17 2007

DIV OF OIL, GAS & MINING

DEPI Well Operations Chronology Report

Well: UTE TRIBAL 8-11H		API: 43-0A7-39067		Port No.: 1	DOL: 1	DFS: 0	Report Date: 4/21/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 2151'FNL 848'FEL, SEC 11-11S-20E SE/NE				
Rig Name: BILL JRS				Final Surface Location:				
Event: DRILL		Start Date: 4/20/2007		Spud Dt.: 4/20/2007		Type: DEVELOPMENT		
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0701436		Authorized Days:		
Active Datum: GL @ 5,024.0ft (GROUND LEVEL)		Ground Elev.: 5,024.00		Wt: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
2,250.00	2,250.00	2,250.0(ft)			(")	(ft)	(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						8-5/8(")	2,233.0(ft)	2,233.0(ft)
Daily Detail: MIRU. SPUD WELL @ 6:00AM ON 4/20/2007. DRILL 2250' OF 12.25" HOLE. RUN & SET 53 JT'S 8.625", 32#, J-55 CSGN @ 2233'/GL CEMENT W/ 650 SKS.						Well Costs (\$)		
							AFE	Actual
						Daily Cost		236,704.00
						Cumulative Total	1,381,820.00	236,704.00

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Page 1 of 2

DEPI Well Operations Chronology Report

Well: UTE TRIBAL 8-11H		API: 430473006700		Rpt No.: 1	DOL: 2	DPS: 0	Report Date: 5/27/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 2151'FNL, 848'FEL, SEC 11-11S-20E				
Rig Name: BILL JRS				Final Surface Location:				
Event: DRILL		Start Date: 4/20/2007		Spud Dt.: 4/20/2007		Type: DEVELOPMENT		
Supervisor: LYNN RICH		Engineer: RICHARD HOWELL		AFE No.: 0701436		Authorized Days:		
Active Datum: GL @ 5,024.0ft (GROUND LEVEL)		Ground Elev.: 5,023.00		WI: 100%		Authorized MD/TVD:		

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
2,250.00	2,250.00	0.0(ft)	7-7/8(")	8-5/8(")	2,250.0(ft)	2,250.0(ft)	(ppg)	

FORMATION/TARGET NAME		MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE				SIZE	MD	TVD
WASATCH				5-1/2(")	9,400.0(ft)	9,400.0(ft)

Daily Detail: MI, RU. TEST BOPE, 250/3000 ANN, 250/1500 CSG, 1500. PU WEAR RING, BHA & DP.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	55,437.00
	Cumulative Total	292,141.00

Well: UTE TRIBAL 8-11H		API: 430473006700		Rpt No.: 2	DOL: 3	DPS: 1	Report Date: 5/28/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 2151'FNL, 848'FEL, SEC 11-11S-20E				
Rig Name: FRONTIER 2				Final Surface Location:				
Event: DRILL		Start Date: 4/20/2007		Spud Dt.: 4/20/2007		Type: DEVELOPMENT		
Supervisor: LYNN RICH		Engineer: RICHARD HOWELL		AFE No.: 0701436		Authorized Days:		
Active Datum: GL @ 5,024.0ft (GROUND LEVEL)		Ground Elev.: 5,023.00		WI: 100%		Authorized MD/TVD:		

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
3,369.00	3,361.60	1,119.0(ft)	7-7/8(")	8-5/8(")	2,250.0(ft)	2,250.0(ft)	(ppg)	

FORMATION/TARGET NAME		MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE				SIZE	MD	TVD
WASATCH				5-1/2(")	9,400.0(ft)	9,400.0(ft)

Daily Detail: PU BHA. FINISH RU FLARE LINES. TOOH PU DOG SUB. PU BHA & DP TAG CMT 1981. PU KELLY & RT RUBBER. DRLG CMT FL & SH F/ 1981 TO 2250. DRLG F/ 2250 TO 2292. SURVEY & FIT TEST 150 PSI F/ 15 MIN, 6.1 DEG. DRLG F/ 2292 TO 2482. LIGHT WT F/ DEV. SURVEY @ 2400 5.2 DEG. DRLG F/ 2482 TO 2,894 SU @ 2811 1.65 DEG. DRLG F/ 2894 TO 3337. CIRC W/ CHOKE WT. UP TO 9.2. DRLG F/ 3337 TO 3369.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	55,437.00
	Cumulative Total	347,578.00

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MAY 31 2007

DIV. OF OIL, GAS & MINING

DEPI Well Operations Chronology Report

Well: UTE TRIBAL 8-11H		API: 430473006700		Rpt No.: 3	DOL: 4	DFS: 2	Report Date: 8/29/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 2151°FNL, 848°FEL, SEC 11-11S-20E				
Rig Name: FRONTIER 2				Final Surface Location:				
Event: DRILL		Start Date: 4/20/2007		Spud Dt.: 4/20/2007		Type: DEVELOPMENT		
Supervisor: JIM MILLER		Engineer: RICHARD HOWELL		AFE No.: 0701436		Authorized Days:		
Active Datum: GL @ 5,024.0ft (GROUND LEVEL)		Ground Elev.: 5,023.00		WI: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
5,466.00	5,458.06	2,097.0(ft)		9.20(ppg)	8-5/8(")	2,250.0(ft)	2,250.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2(")	9,400.0(ft)	9,400.0(ft)
Daily Detail: DRLG F/ 3369 TO 3875 SURVEY @ 3794 1.27 DEG DRLG TO 4889 SURVEY @ 4806 .9 DEG DRLG @ 5466						Well Costs (\$)		
							AFE	Actual
						Daily Cost		41,977.00
						Cumulative Total	1,381,820.00	389,555.00
Well: UTE TRIBAL 8-11H		API: 430473006700		Rpt No.: 4	DOL: 8	DFS: 3	Report Date: 6/30/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 2151°FNL, 848°FEL, SEC 11-11S-20E				
Rig Name: FRONTIER 2				Final Surface Location:				
Event: DRILL		Start Date: 4/20/2007		Spud Dt.: 4/20/2007		Type: DEVELOPMENT		
Supervisor: JIM MILLER		Engineer: RICHARD HOWELL		AFE No.: 0701436		Authorized Days:		
Active Datum: GL @ 5,024.0ft (GROUND LEVEL)		Ground Elev.: 5,023.00		WI: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,740.00	8,731.52	1,274.0(ft)		9.20(ppg)	8-5/8(")	2,250.0(ft)	2,250.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2(")	9,400.0(ft)	9,400.0(ft)
Daily Detail: DRLG F/ 5466 TO 5873 SURVEY @ 5792 1.7 DEG RIG SERVICE DRLG F/ 5873 TO 6740						Well Costs (\$)		
							AFE	Actual
						Daily Cost		38,630.00
						Cumulative Total	1,381,820.00	428,185.00

DEPI Well Operations Chronology Report

CONFIDENTIAL

Well: UTE TRIBAL 8-11H		API: 438473886700		Rpt No.: 4	DOL: 6	DFS: 9	Report Date: 6/30/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 2151°FNL, 848°FEL, SEC 11-11S-20E				
Rig Name: FRONTIER 2				Final Surface Location:				
Event: DRILL		Start Date: 4/20/2007		Spud Dt.: 4/20/2007		Type: DEVELOPMENT		
Supervisor: JIM MILLER		Engineer: RICHARD HOWELL		AFE No.: 0701436		Authorized Days:		
Active Datum: GL @ 5,024.0ft (GROUND LEVEL)		Ground Elev.: 5,023.00		Wf: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
6,740.00	6,731.30	1,274.0(ft)		9.20(ppg)	5-1/2(*)	9,035.9(ft)	5,024.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2(*)	9,400.0(ft)	9,400.0(ft)
Daily Detail: DRLG F/ 5466 TO 5873 SURVEY @ 5792 1.7 DEG RIG SERVICE DRLG F/ 5873 TO 6740						Well Costs (\$)		
						AFE		Actual
Daily Cost								38,630.00
Cumulative Total						1,381,820.00		428,185.00

Well: UTE TRIBAL 8-11H		API: 438473886700		Rpt No.: 5	DOL: 6	DFS: 4	Report Date: 6/31/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 2151°FNL, 848°FEL, SEC 11-11S-20E				
Rig Name: FRONTIER 2				Final Surface Location:				
Event: DRILL		Start Date: 4/20/2007		Spud Dt.: 4/20/2007		Type: DEVELOPMENT		
Supervisor: JIM MILLER		Engineer: RICHARD HOWELL		AFE No.: 0701436		Authorized Days:		
Active Datum: GL @ 5,024.0ft (GROUND LEVEL)		Ground Elev.: 5,023.00		Wf: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
7,330.00	7,320.71	590.0(ft)		9.20(ppg)	5-1/2(*)	9,035.9(ft)	5,024.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2(*)	9,400.0(ft)	9,400.0(ft)
Daily Detail: DRLG F/ 6740 TO 6887 SURVEY @ 6700 2.5 RIG SERVICE DRLG TO 7330 CIRC BTM UP TOOH CHG BIT AND MOTOR TIH						Well Costs (\$)		
						AFE		Actual
Daily Cost								34,090.00
Cumulative Total						1,381,820.00		482,275.00

Well: UTE TRIBAL 8-11H		API: 438473886700		Rpt No.: 6	DOL: 7	DFS: 5	Report Date: 6/1/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 2151°FNL, 848°FEL, SEC 11-11S-20E				
Rig Name: FRONTIER 2				Final Surface Location:				
Event: DRILL		Start Date: 4/20/2007		Spud Dt.: 4/20/2007		Type: DEVELOPMENT		
Supervisor: JIM MILLER		Engineer: RICHARD HOWELL		AFE No.: 0701436		Authorized Days:		
Active Datum: GL @ 5,024.0ft (GROUND LEVEL)		Ground Elev.: 5,023.00		Wf: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,305.00	8,294.58	975.0(ft)		9.50(ppg)	5-1/2(*)	9,035.9(ft)	5,024.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2(*)	9,400.0(ft)	9,400.0(ft)
Daily Detail: TIH CIRC ON CHOKE 250PSI (TRIP GAS) DRLG TO 7613 RIG SERVICE DRLG TO 7898 SURVEY @ 7817 2.8 DEG DRLG TO 8305						Well Costs (\$)		
						AFE		Actual
Daily Cost								35,755.00
Cumulative Total						1,381,820.00		498,030.00

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DIV. OF OIL, GAS & MINING

DEPI Well Operations Chronology Report

Well: UTE TRIBAL 9-11H		API: 430473006700		Rpt No.: 7	DOL: 8	DPS: 6	Report Date: 8/2/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 2151°FNL, 848°FEL, SEC 11-11S-20E				
Rig Name: FRONTIER 2				Final Surface Location:				
Event: DRILL		Start Date: 4/20/2007		Spud Dt.: 4/20/2007		Type: DEVELOPMENT		
Supervisor: JIM MILLER		Engineer: RICHARD HOWELL		AFE No.: 0701436		Authorized Days:		
Active Datum: GL @5,024.0ft (GROUND LEVEL)		Ground Elev.: 5,023.00		WI: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress		9.80(ppg)	SIZE	MD	TVD	LOT(EMW)
8,871.00	8,859.86	566.0(ft)			5-1/2(*)	9,035.9(ft)	5,024.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2(*)	9,400.0(ft)	9,400.0(ft)
Daily Detail: DRLG F/ 8305 TO 8321 CIRC TOOH LD STABS, PU BIT, RESET WEAR RING AND TIH RIG SERVICE FIX SUCTION VALVE DRLG F/ 8321 TO 8871						Well Costs (\$)		
						AFE	Actual	
Daily Cost							35,555.00	
Cumulative Total						1,381,820.00	533,585.00	
Well: UTE TRIBAL 9-11H		API: 430473006700		Rpt No.: 8	DOL: 9	DPS: 7	Report Date: 8/3/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 2151°FNL, 848°FEL, SEC 11-11S-20E				
Rig Name: FRONTIER 2				Final Surface Location:				
Event: DRILL		Start Date: 4/20/2007		Spud Dt.: 4/20/2007		Type: DEVELOPMENT		
Supervisor: JIM MILLER		Engineer: RICHARD HOWELL		AFE No.: 0701436		Authorized Days:		
Active Datum: GL @5,024.0ft (GROUND LEVEL)		Ground Elev.: 5,023.00		WI: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress		10.00(ppg)	SIZE	MD	TVD	LOT(EMW)
9,062.00	9,050.61	191.0(ft)			5-1/2(*)	9,035.9(ft)	5,024.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2(*)	9,400.0(ft)	9,400.0(ft)
Daily Detail: DRLG TO 9061 CIRC AND COND MUD TOOH F/ LOGS RU LOGGERS AND LOG TO 9062 TIH TO SHOE CUT DRLG LINE TIH CIRC AND COND MUD						Well Costs (\$)		
						AFE	Actual	
Daily Cost							36,510.00	
Cumulative Total						1,381,820.00	570,095.00	
Well: UTE TRIBAL 9-11H		API: 430473006700		Rpt No.: 9	DOL: 10	DPS: 8	Report Date: 8/4/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 2151°FNL, 848°FEL, SEC 11-11S-20E				
Rig Name: FRONTIER 2				Final Surface Location:				
Event: DRILL		Start Date: 4/20/2007		Spud Dt.: 4/20/2007		Type: DEVELOPMENT		
Supervisor: JIM MILLER		Engineer: RICHARD HOWELL		AFE No.: 0701436		Authorized Days:		
Active Datum: GL @5,024.0ft (GROUND LEVEL)		Ground Elev.: 5,023.00		WI: 100%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress		10.00(ppg)	SIZE	MD	TVD	LOT(EMW)
9,062.00	9,050.61	0.0(ft)			5-1/2(*)	9,035.9(ft)	5,024.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2(*)	9,400.0(ft)	9,400.0(ft)
Daily Detail: LD DP AND BHA RUN 213 JTS OF 5 1/2 CSG AND 2 - 10' MARKERS TO 9017' CIRC AND RD CSG CREW AND RU CEMENTERS CEMENT CSG ND BOPE AND CLEAN PITS RIG DOWN AND PREPARE TO MOVE TO UT 3-11H						Well Costs (\$)		
						AFE	Actual	
Daily Cost							119,010.00	
Cumulative Total						1,381,820.00	689,105.00	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2151' FNL & 848' FEL, SE NE, Sec. 11-11S-20E

5. Lease Serial No.

BIA 20G0005611

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Tribal 8-11H

9. API Well No.

43-047-39067

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Utah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			Drilling Operations

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/3/07 - Ran 213 jts 5-1/2", 17#, MAV-80, LT&C csg set @ 9017'. Cmt w/137 sks Hi Fill V, 11.6 ppg, 3.12 yld. Tail w/844 sks 13.0 ppg, 1.75 yld. Clean pits. Rig released.

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JUN 20 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature

Barbara Lester

Date 6/13/2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.				Unit:		LITTLE CANYON		
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731026	HILL FEDERAL 1-10	NESW	10	110S	200E	U-44089	1368	Federal	GW	TA
4304731178	LAFKAS FED 1-3	SWSW	03	110S	200E	U-34350	1367	Federal	GW	S
4304735639	LCU 5-35F	SWNW	35	100S	200E	U-01470-C	14619	Federal	GW	P
4304735646	LCU 10-35F	NWSE	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304735729	LCU 14-1H	SESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735730	LCU 12-1H	NWSW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735731	LCU 2-12H	NWNE	12	110S	200E	UTU-73436	14619	Federal	GW	P
4304736164	LCU 6-6G	SENW	06	110S	210E	UTU-75700	14619	Federal	GW	P
4304736165	LCU 2-1H	NWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736166	LCU 5-1H	SWNW	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736167	LCU 16-1H	SESE	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736168	LCU 11-1H	NESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736607	LCU 11-10H	NESW	10	110S	200E	U-44089	15361	Federal	GW	P
4304736774	LCU 2-10H	NWNE	10	110S	200E	UTU-44089	15330	Federal	GW	P
4304736775	LCU 7-3H	SWNE	03	110S	200E	UTU-44090-A	15777	Federal	GW	P
4304736776	LCU 11-3H	NESW	03	110S	200E	UTU-34350	16104	Federal	GW	DRL
4304736803	LCU 7-1H	SWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736804	LCU 3-3H	NENW	03	110S	200E	UTU-44090-A	16070	Federal	GW	DRL
4304736805	LCU 14-3H	SESW	03	110S	200E	UTU-34350	16106	Federal	GW	DRL
4304736806	LCU 15-9H	SWSE	09	110S	200E	UTU-76265	16042	Federal	GW	DRL
4304736807	LCU 8-12H	SENE	12	110S	200E	U-73436	14619	Federal	GW	P
4304736811	LCU 14-35F	SESW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736812	LCU 13-35F	SWSW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736813	LCU 12-6G	NWSW	06	110S	210E	U-72665	15248	Federal	GW	P
4304736891	LCU 9-3H	NESE	03	110S	200E	UTU-34350	16107	Federal	GW	DRL
4304737198	LCU 6-11H	SENW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737199	LCU 12-11H	NWSW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737200	LCU 14-11H	SESW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737449	LCU 9-11H	NESE	11	110S	200E	UTU-73436	16009	Federal	OW	P
4304738380	LCU 6-3H	SENW	03	110S	200E	UTU-44090-A	15939	Federal	GW	DRL
4304738381	LCU 10-3H	NWSE	03	110S	200E	UTU-34350	16157	Federal	GW	DRL
4304738382	LCU 16-3H	SESE	03	110S	200E	UTU-34350	16105	Federal	GW	DRL
4304738991	LCU 2-6GX (RIGSKID)	NWNE	06	110S	210E	UTU-075700	15912	Federal	GW	P
4304739065	UTE TRIBAL 3-11H	NENW	11	110S	200E	14-20-H62-5611	16073	Indian	GW	DRL
4304739066	UTE TRIBAL 7-11H	SWNE	11	110S	200E	14-20-H62-5611	16044	Indian	GW	P
4304739067	UTE TRIBAL 8-11H	SENE	11	110S	200E	14-20-H62-5611	16045	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735613	LCU 12-36F	NWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304735643	LCU 10-2H	NWSE	02	110S	200E	ML-48771	14630	State	GW	P
4304736611	LCU 13-2H	SWSW	02	110S	200E	ML-48771	15704	State	GW	P
4304736779	LCU 5-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736780	LCU 11-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736783	LCU 14-36F	SESW	36	100S	200E	ML-47391	14619	State	GW	P
4304737986	LCU 3-36F	NENW	36	100S	200E	ML-47391	16071	State	GW	DRL
4304737987	LCU 10-36F	NWSE	36	100S	200E	ML-47391	15911	State	GW	S
4304737988	LCU 8-36F	SENE	36	100S	200E	ML-47391	16030	State	GW	P
4304737989	LCU 13-36F	SWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304737999	LCU 6-36F	SENW	36	100S	200E	ML-47391	16059	State	GW	S
4304738026	LCU 11-36F	NESW	36	100S	200E	ML-47391	14619	State	GW	P
4304738256	LCU 8-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738257	LCU 12-2H	NWSW	02	110S	200E	ML-48771	15750	State	GW	P
4304738258	LCU 7-2H	SWNE	02	110S	200E	ML-48771	15664	State	GW	P
4304738259	LCU 9-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738260	LCU 15-36F	SWSE	36	100S	200E	ML-47391	15893	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Little Canyon Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Little Canyon Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Little Canyon Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

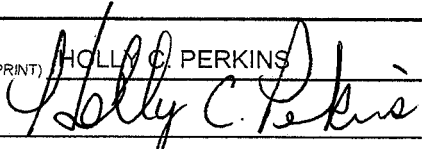
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: BIA-2060005611
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: UTE TRIBAL 8-11H
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2151' FNL & 848' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 11 11S 20E		8. WELL NAME and NUMBER: UTE TRIBAL 8-11H
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304739067
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: MESAVERDE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/4/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCT 2007 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly rpt for the period of 8/1/2007 to 10/4/2007.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 10/5/2007

(This space for State use only)

RECEIVED
OCT 09 2007
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

UTE TRIBAL

Well # 8-11H

Objective: Drill & Complete

First Report: 08/21/2007

AFE: 714317

8/22/07 First rpt for AFE #714317 to D & C. SICP 0 psig. MIRU Cased Hole Solutions WL and Action Hot Oil Service equip. RIH w/GR/CCL/CBL logging t/s. Logged well under 750 psig fr/WL PBTD @ 8958' to 1100' FS. Found TOC @ 1280'. TOH & LD WL t/s. PT csg to 5,000 psig, 10". Tstd gd. Rlsd press & RDMO WL & hot oilier. SWI & SDFN.

9/21/07 Contd rpt for AFE #714317 to D&C. MIRU WL. RIH w/3-1/8" csg guns & perf stage 1 intv fr/8823' - 8910', w/3 SPF, 27 holes. POH w/WL t/s. MIRU CTU & ac pmp trk. SICP 0 psig. Fill coil & tst surf equip to 5550 psig. TIH w/1-1/4" CT & displ well w/2% KCl wtr trtd w/ sc inhibitor & biocide. Sptd 250 gals 7.5% HCL over perfs @ 8823' - 8910'. TOH w/CT. RU pmp trk. BD perfs @ 3380 psig. EIR of 4 BPM @ 3350 psig. ISIP 3275 psig, 5" SIP 3115 psig, 10" SIP 3049 psig & 15" SIP 3000 psig. Frac grad. 80. RDMO WL, CTU & WL. SWI & SDFN. 24 BLWTR.

9/23/07 SICP 2310 psig. MIRU Halliburton Frac equip. Held safety mtg, and PT all surface lines to 7500 psig, held gd. Frac'd MV perfs fr/8823' - 8910' dwn 5-1/2" csg, w/26,642 slurry gals wtr, 70Q N2 foam, 10# gel, 2% KCl wtr carrying 92,048# Premium White 20/40 Ottawa sd. Max sd conc 4 ppg. ISIP 6628 psig, 5 min 6300 psig. used 1,645 mscf N2, 634 BLWTR. Note: screened out w/50 sacks of sd in the wellbore. RIH & tgd sd @ 8739' FS. RIH w/3-1/8" csg guns & perf stg #2 8,570' - 8718' FS, POH w/WL t/s. Unable to BD stg #2 perfs @ 6200 psig. RIH w/dump blr and 9 gals of ac, tgd sd @ 8261' FS. POH & LD blr. SWI for 4-1/2 hrs. OWU to the pit tank, att to flw sd out of well bore. SDFN. 658 BLWTR.

Flow

Zone: MV

Event Desc: Flow Back

Top Interval: 8,825

Bottom Interval: 8,718

Time	Avg Press	Choke Size	BBLs Rec	Comments
6:00:00 PM	2,850	24/64	0	Gas & fld no sd.
7:00:00 PM	1,700	24/64	0	Gas & fld no sd.
8:00:00 PM	1,000	24/64	0	Gas & fld no sd.
9:00:00 PM	650	24/64	0	Gas & fld tr sd.
10:00:00 PM	500	24/64	0	Gas & fld no sd.
11:00:00 PM	350	24/64	0	Mostly gas tr sd.
12:00:00 AM	200	24/64	0	Mostly gas tr sd.
1:00:00 AM	50	24/64	0	Gas & fld no sd.
2:00:00 AM	50	24/64	0	Gas & fld no sd.
3:00:00 AM	50	24/64	0	Gas & fld no sd.
4:00:00 AM	100	24/64	0	Gas & fld tr sd.
5:00:00 AM	100	24/64	0	Gas & fld no sd.

Ttl Bbls: 0

9/24/07

SICP 300 psig. RU WL, RIH & set 5-1/2" CFP @ 8800' FS, POH w/WL. NU Halliburton frac equip. Frac'd MV stg #2 perfs fr/8,570' - 8,718' dwn 5-1/2" csg w/39,461 gals wtr, FR-56 wtr, 2% KCl wtr carrying 12,220# Premium White 20/40 sd. Max sd conc 1 ppg, ISIP 3,365 psig, 5" SIP 3299 psig, 939 BLWTR. RIH w/WL & set CFP @ 8430'. PT plg to 6,000 psig. Gd tst. Perf stg # 3 fr/8,106' - 8,230' FS. Frac'd MV perfs fr/8,106' - 8,230' dwn 5-1/2" csg w/29,737 gals wtr, Delta-R 70Q foam, 18# gel, 2% KCl wtr carrying 144,868# Premium White 20/40 sd. Max sd conc 4 ppg, ISIP 3635 psig, 5" SIP 3342 psig, used 2067 mscf N2, 733 BLWTR. RIH w/WL & set CFP @ 7920', PT plg to 6,000 psig, gd tst. Perf stg # 4 fr/7,460' - 7,692' FS. Frac'd MV perfs fr/7,640' - 7,692' dwn 5-1/2" csg w/9,306 gals wtr, Delta-R 70Q foam, 18# gel, 2% KCl wtr carrying 40,000# Premium White 20/40 sd. Max sd conc 4 ppg, ISIP 2998 psig, 5" SIP 2947 psig, used 7236 mscf N2, 521 BLWTR. RIH & set CFP @ 7100' FS, PT plg to 6,000 psig. Perf stg # 5 6,668' - 6,876' FS. Frac'd MV perfs fr/6,668' - 6,876' dwn 5-1/2" csg w/18,949 gals wtr, Delta-R 60Q foam, 18# gel, 2% KCl wtr carrying 59,979# Premium White 20/40 sd. Max sd conc 4 ppg,

ISIP 3754 psig, 5" 3,356 psig, used 953 mscf N₂, 436 BLWTR. RIH w/WL & set CFP @ 5440' FS, PT plg to 6,000 psig, gd tst. Perf stg # 6 5,158' - 68' FS. Frac'd MV perms fr/5,158' - 68' dwn 5-1/2" csg w/3,623 gals wtr, Delta-R 60Q foam, 18# gel, 2% KCl wtr carrying 21,320# Premium White 20/40 sd. Max sd conc 4 ppg, ISIP 2864 psig, 5" 2860 psig, used 312 mscf N₂, 136 BLWTR. SWI 8 hrs & SDFN. 3,423 BLWTR.

9/25/07 Contd rpt of WA/MV frac flow back. FCP 150 psig. F. 718 BLW, 24 hrs, FCP 150 - 600 psig, 12-18/64" ck. Rets of fld, gas w/hvy - med sd. 2,681 BLWTR.

Flow

Zone: MV/WSTC

Event Desc: Flow Back

Top Interval: 6,668

Bottom Interval: 8,718

Time	Avg Press	Choke Size	BBLs Rec	Comments
6:00:00 AM	150	12/64	194	Fld, gas, hvy sd.
7:00:00 AM	250	12/64	0	Fld, gas, hvy sd.
8:00:00 AM	150	12/64	22	Fld & gas.
9:00:00 AM	200	12/64	0	Fld, gas, no sd.
10:00:00 AM	2,000	12/64	9	Gas, fld slugs, no sd.
11:00:00 AM	2,000	18/64	22	Gas, fld slugs, no sd.
12:00:00 PM	2,100	18/64	90	Gas slugs, fld, lot sd.
1:00:00 PM	2,100	18/64	23	Gas slugs, fld, lot sd.
2:00:00 PM	1,400	18/64	25	lot of sd.
3:00:00 PM	1,400	18/64	25	Med sd.
4:00:00 PM	850	18/64	25	Gas.
5:00:00 PM	700	18/64	25	Lite sd.
6:00:00 PM	850	18/64	9	Slugs of fld tr sd.
7:00:00 PM	850	18/64	36	Slugs of fld tr sd.
8:00:00 PM	750	18/64	17	Slugs of fld tr sd.
9:00:00 PM	550	18/64	18	Slugs of fld tr sd.
10:00:00 PM	650	18/64	14	Slugs of fld tr sd.
11:00:00 PM	550	18/64	31	Slugs of fld tr sd.
12:00:00 AM	550	18/64	22	Slugs of fld tr sd.
1:00:00 AM	550	18/64	18	Slugs of fld tr sd.
2:00:00 AM	550	18/64	57	Slugs of fld tr sd.
3:00:00 AM	600	18/64	9	Mostly fld no sd.
4:00:00 AM	600	18/64	9	Mostly gas no sd.
5:00:00 AM	600	18/64	9	Mostly gas no sd.
6:00:00 AM	600	18/64	9	Mostly gas no sd.

Ttl Bbls: 718

9/26/07 FCP 800 psig, 18/64" ck. SWI. MIRU Temple WS #2 & WLU. RIH & set 5 1/2" CBP @ 5100. Unable to POH w/set tls. Pull out of rope socket. Bd well. POH & RDMO WL. ND frac vlv. NU BOP. PU & TIH w/3-1/8 OS, bmr sub & 154 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. Tgd sd @ 4,974'. TOF @ 5085'. RU swivel & estb circ. CO sd to 5,045' & tbg plgd. RD swivel. TOH w/10 jts tbg. EOT @ 4708'. SWI & SDFN. 2,681 BLWTR.

9/27/07 SITP 0 psig, SICP 0 psig. RU & RIH w/swb tls. BFL @ surf. Swbd dwn FL to 4500' FS. TOH w/144 jts 2-3/8" tbg, bumper sub & OS. Recd fish of WL setting tls. LD BHA. TIH w/4-3/4" rock tooth bit, safety sub, BRS, SN & 155 jts 2-3/8" tbg. Tgd fill @ 5090'. RU swivel & estb circ. CO fill & DO top kill plug @ 5100'. Csg pressure incr to 400 psig. Cont to TIH & DO plgs @ 5440', and 7100'. Pmp a 20 bbl sweep and circ well cln. RD pwr swivel and TOH w/60 jts of tbg. SWI w/EOT @ 5146'. 2,681 BLWTR.

9/28/07 SiTP 0 psig, SICP 1700 psig. OWU & TIH w/tbg. RU swivel & estb circ. DO CFP's @ 7920', 8430', & 8800'. Cont to TIH, tgd fill @ 8913'. CO 59' of sd to PBTD @ 8972'. Circ a 20 bbl sweep, circ well cln. LD 4 jts and Ld 268 jts, 2-3/8, 4.7#, J-55, 8rd EUE tbg on hgr w/EOT @ 8849, PSN @ 8847'. Wasatch perms @ 5,158' 6,876', MV perms fr/7,460' - 8,718'. RU swab tls & RIH w/1.91" tbg broach to SN. POH RD swab tls. ND BOP & NU WH. Drop ball & pmp off bit, safety sub & 1/2 of BRS @ 1600 psig. Opn tbg to the pit, tbg dead. RU & RIH w/swab tls to 200' FS. Well KO flwg flwg. RDMO Temple WS #2. Turned well over to flow back crew. Recd 340 bbls of frac fluid while drlng. F. 0 BO, 291 BLW, 12 hrs, FTP 1,050 - 900 psig, SICP 2,150 - 2,200 psig, 18/64" ck. Rets of gas wtr, tr of sd. 2050 BWLTR.

Flow	Zone:	MV/WSTC			
	Event Desc:	Flow Back		Top Interval: 8,823	Bottom Interval: 8,910
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	6:00:00 PM	0		0	Hook up flow back tk.
	7:00:00 PM	2,150	18/64	0	Tbg 1,050 psig. Fld & gas tr sd.
	8:00:00 PM	2,150	18/64	9	Tbg 1,050 psig. Fld & gas tr sd.
	9:00:00 PM	2,200	18/64	12	Tbg 900 psig. Mostly gas tr sd.
	10:00:00 PM	2,250	18/64	4	Tbg 650 psig. Mostly gas tr sd.
	11:00:00 PM	2,200	18/64	20	Tbg 500 psig. Mostly fld tr sd.
	12:00:00 AM	2,200	18/64	58	Tbg 1,200 psig. Mostly fld tr sd.
	1:00:00 AM	2,200	18/64	127	Tbg 1,200 psig. Mostly fld tr sd.
	2:00:00 AM	2,400	18/64	13	Tbg 1,250 psig. Gas cut fld tr sd.
	3:00:00 AM	2,440	18/64	9	Tbg 950 psig. Straight fld tr sd.
	4:00:00 AM	2,200	18/64	24	Tbg 900 psig. Straight fld tr sd.
	5:00:00 AM	2,200	18/64	5	Tbg 900 psig. Mostly gas tr sd.
	6:00:00 AM	2,200	18/64	10	Tbg 900 psig. Mostly gas tr sd.
			Ttl Bbls:	291	

9/29/07 FTP 1,050 psig. F. 0 BO, 785 BLW, 24 hrs, FTP 1,050 - 800 psig, 2,400 - 1,700 psig, 18-24/64" ck. Rets of gas, wtr, tr of sd. STG #6 WA 5158-5168'. 1265 BLWTR.

Flow	Zone:	MV/WSTC			
	Event Desc:	Flow Back		Top Interval: 8,823	Bottom Interval: 8,910
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	2,400	18/64"	53	Tbg 1,050 psig. Fluid/gas tr sd.
	7:00:00 AM	2,400	18/64"	23	Tbg 1,050 psig. Fluid/gas tr sd.
	8:00:00 AM	2,500	18/64"	31	Tbg 1,100 psig. Fluid/gas tr sd.
	9:00:00 AM	2,500	18/64"	0	Tbg 1,100 psig. Hook up Breco unit.
	10:00:00 AM	2,500	18/64"	0	Tbg 1,100 psig. Fluid/gas tr sd.
	11:00:00 AM	2,500	18/64"	27	Tbg 600 psig. Fluid/gas tr sd.
	12:00:00 PM	2,500	24/64"	22	Tbg 650 psig. Fluid/gas tr sd.
	1:00:00 PM	2,300	24/64"	70	Tbg 1,300 psig. Fluid/gas tr sd.
	2:00:00 PM	2,100	24/64"	29	Tbg 1,050 psig. Fluid/gas tr sd.
	3:00:00 PM	2,050	24/64"	35	Tbg 950 psig. Fluid/gas tr sd.
	4:00:00 PM	2,100	24/64"	0	Tbg 900 psig. Fluid/gas tr sd.
	5:00:00 PM	1,950	24/64"	34	Tbg 950 psig. Fluid/gas tr sd.
	6:00:00 PM	1,800	24/64"	58	Tbg 850 psig. Gas & fluid.
	7:00:00 PM	1,800	24/64"	36	Tbg 850 psig. Gas & fluid.
	8:00:00 PM	1,850	24/64"	36	Tbg 850 psig. Gas & fluid.

9:00:00 PM	1,800	24/64"	54	Tbg 850 psig. Gas & fluid.
10:00:00 PM	1,800	24/64"	27	Tbg 850 psig. Gas & fluid.
11:00:00 PM	1,800	24/64"	22	Tbg 850 psig. Gas & fluid.
12:00:00 AM	1,800	24/64"	45	Tbg 800 psig. Gas & fluid.
1:00:00 AM	1,800	24/64"	9	Tbg 800 psig. Gas & fluid.
2:00:00 AM	1,700	24/64"	62	Tbg 800 psig. Gas & fluid.
3:00:00 AM	1,700	24/64"	32	Tbg 800 psig. Gas & fluid.
4:00:00 AM	1,700	24/64"	26	Tbg 800 psig. Gas & fluid.
5:00:00 AM	1,700	24/64"	34	Tbg 800 psig. Gas & fluid.
6:00:00 AM	1,700	24/64"	20	Tbg 800 psig. Gas & fluid.

Ttl Bbls: 785

9/30/07 Cont rpt for AFE # 714317 to D&C MV/WA. FTP 1,100 psig. SICP 1,740 psig. OWU @ 10:45 a.m., 9-29-07. Delv first gas sales to Canyon Gas via XTO Little Canyon CDP. IFR 1,100 MCFPD.

10/1/07 F. 0 , -1 , 628 MCF, FTP 1050 psig, SICP 1700 psig, 14/24, LP 147 psig, SP 0 psig, DP 0 psig, 13 hrs.

10/2/07 F. 4 , -1 , 1188 MCF, FTP 1070 psig, FCP 1700 psig, 14/64, LP 125 psig, SP 0 psig, DP 0 psig, 24 hrs.

10/3/07 F. 5 , -1 , 989 MCF, FTP 1250 psig, SICP 1820 psig, 14/64, LP 143 psig, SP 0 psig, DP 0 psig, 24 hrs.

10/4/07 F. 5 , -1 , 963 MCF, FTP 1350 psig, SICP 1870 psig, 14/64, LP 132 psig, SP 0 psig, DP 0 psig, 24 hrs. FR for AFE #714317 to D&C.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005611
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE INDIAN TRIBE
2. NAME OF OPERATOR: XTO Energy Inc.		7. UNIT or CA AGREEMENT NAME
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		8. WELL NAME and NUMBER: UTE TRIBAL 8-11H
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2151' FNL & 848' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:		9. API NUMBER: 4304739067
10. FIELD AND POOL, OR WLDCAT NATURAL BUTTES		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 11 11S 20E
12. COUNTY UINTAH		13. STATE UTAH

14. DATE SPUDDED: 4/20/2007	15. DATE T.D. REACHED: 6/2/2007	16. DATE COMPLETED: 9/27/2007	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5024'
18. TOTAL DEPTH: MD 8,871 TVD	19. PLUG BACK T.D.: MD 8,860 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) GR/CCL/CBL			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8' J55	32#	0	2,233		V 650	0	SURF	0
7 7/8"	5 1/2' MV8	17#	0	9,017		V 981	0	SURF	0
									0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8,849							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) MESAVERDE	6,668	8,910			6,668 8,910	0.35	144	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6668 - 8910	Acidized w/250 gals 7.5% HCl acid. Frac'd w/26,642 gals wtr, 70Q N2 foam, 10# gel, 2% KCl wtr, 39,461 gals wtr, FR-56 wtr
	2% KCl wtr, 29,739 gals wtr, Delta R 70Q foam, 18# gel, 2% KCl wtr, 18,949 gals 254 Delta R 60Q foam, 18# gel, 2% KC
	1 wtr followed by 309,115 Premium White 20/40 Ottawa sand.

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

Prod

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 9/29/2007		TEST DATE: 10/2/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 4	GAS – MCF: 1,188	WATER – BBL: 290	PROD. METHOD: F
CHOKE SIZE: N/A	TBG PRESS 1,070	CSG PRESS 1,700	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 4	GAS – MCF: 1,188	WATER – BBL: 290	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				WASATCH TONGUE	3.116
				UTELAND LIMESTONE	3.453
				WASATCH	3.595
				CHAPITA WELLS	4.524
				UTELAND BUTTE	5.514
				MESAVERDE	6.270
				TOTAL DEPTH	9.058

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE

DATE 12/14/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 20600056111
2. NAME OF OPERATOR XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NORTHERN UTE TRIBE
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2151' FNL & 848' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 11 11S 20E		8. WELL NAME and NUMBER: UTE TRIBAL 8-11H
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304739067
		10. FIELD AND POOL, OR WILDCAT: WSTCH MVRD
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/29/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: RECORD CLEANUP 1ST DELIVERY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. first delivered gas sales to Canyon Gas 9/29/2007 via XTO's Little Canyon CDP. Initial Flow Rate: 1100 MCFPD.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 12/13/2007

(This space for State use only)

RECEIVED
DEC 21 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5611
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: UTE TRIBAL 8-11H
PHONE NUMBER: 505 333-3159 Ext		9. API NUMBER: 43047390670000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2151 FNL 0848 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 11 Township: 11.0S Range: 20.0E Meridian: S		9. FIELD and POOL or WILDCAT: HILL CREEK
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/27/2010	<input checked="" type="checkbox"/> OTHER		
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: CLEANOUT & ACID TR		
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has cleaned out & performed an acid treatment on this well per the attached summary report. Please note new PBTD @ 9,000' on 7/20/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 02, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 7/28/2010	

Ute Tribal 08-11H

7/14/2010: MIRU. EOT @ 8940'. WA/MV perfs fr/5158' - 8910'. PBTB @ 8963'. Att to PT tbg w/50 bbls TFW @ 160 deg w/no success. Unseated pmp. LD 1-1/4" x 26' PR. TOH w/2 - 7/8" rod subs, 36 - 7/8" Norris 96 slick skr d, 8 - 7/8" Norris 96 skr d w/5 guides per rod, 5 - 7/8" Norris 96 slick skr d, 16 - 7/8" Norris 96 skr d w/5 guides per rod, 85 - 7/8" Norris 96 slick skr d, 158 - 3/4" Norris 96 slick skr d, 37 - 3/4" Norris skr d w/5 guides per rod, 10 - 1-1/4" sbs, 2 - 7/8" x 4' rod stabilizer subs, 26 K shear tl & 2-1/2" x 1-1/2" x 16' x 19' RHBC pmp (XTO # 189) w/1-1/4" x 8' GAC. Last 10 - 3/4" skr d & 1-1/4" sbs showed ltl external sc BU fr/7450' - 8000'. Smpl taken for analysis. Rod insert pmp, chkd gd @ surf. Sent pmp in for insp & rep. Rods showed hvy wear in 7/8" rods #1, #5 -14 FS (125' - 350'), #73 - 78 (1825' - 1950') & 3/4" rod #262 - 309 FS (6550' - 7725', 47 rods). Hvy rod wear on cplg & shoulders. LD & replsd a ttl of 62 skr d. SWI w/csg flwg to sales. SDFN.

7/15/2010: Drop SV. Att to PT tbg w/50 bbls TFW @ 70 deg w/no success. MIRU Multi Shot Survey Service. RIH w/Gyroscopic Survey tl on SL to 8900'. Att to POH w/tls & found tils stuck, wrkd SL w/no movement. Drop SL cutter, cut SL. POH w/SL, recd all SL, left Gyro Survey tils & SL cutter in hole. ND WH. Rlsd 5-1/2" SH TAC @ 8940'. NU BOP. TIH w/ 1 jt 2-7/8" tbg, tgd fill @ 8943'. MIRU Scan Tech tbg scanners. TOH scanning w/20 jts (yellow) 2-7/8" 6.5#, L-80, EUE, 8rd tbg. EOT @ 8273'. SWI w/csg flwg to sales. SDFN due to Scan Tech mech BD.

7/16/2010: Contd TOH scanning w/248 jts 2-7/8" 6.5#, L-80, EUE, 8rd tbg, 2-7/8" SN, 4' x 2-7/8" 6.5#, N-80, EUE, 8rd perf tbg sub, 6' x 2-7/8" 6.5#, N-80, EUE, 8rd tbg sub, 2-7/8" x 2-3/8" XO & 5-1/2" SH TAC w/ 2-3/8" mule shoe col. Ttl jts scanned 268 jts 2-7/8" 6.5#, L-80, EUE, 8rd tbg, 142 Yellow, 68 Blues, 57 Green & 1 red. Found hole in jt # 235 @ 7680' FS. Tbg showed lt external sc BU fr/ 7501' - EOT @ 8940'. Smpl taken for analysis. Recd SL cutter, Survey tl & SV in SN. MIRU MS survey Service. Run Gyroscopic Survey @ 100' stations fr/ surf - 8,800' & projected survey to 8,972' fr/last survey pt. RDMO MS Survey Services. SWI w/csg flwg to sales. SDFWE

7/19/2010: PU & TIH w/ 4-3/4" WO shoe BHA & 270 jts 2-7/8" 6.5#, L-80, EUE, 8rd tbg, tgd fill @ 8933'. TOH w/115 jts 2-7/8" tbg. EOT @ 5026'. SWI w/csg flwg to sales. SDFN.

7/20/2010: TIH w/114 jts 2-7/8" tbg, tgd fill @ 8933'. RU pwr swvl & AFU. Estb circion. CO 40' fill fr/ 8933' - 8972'. Contd DO FC & 28' cmt to new PBTB @ 9000'. Circ hole cln for 2 hrs. Ppd dwn tbg w/20 TFW & kld tbg. RD pwr swvl & AFU. TOH w/117 jts 2-7/8" tbg. EOT @ 5026'. SWI & SDFN.

7/21/2010: Contd TOH w/149 jts 2-7/8" tbg, 2-7/8" SN, LBS & 4-3/4" WO shoe, no recy of BRS. LD BHA. TIH w/2-3/8" mule shoe col, 5-1/2" SH TAC, 2-3/8" x 2-7/8" XO, 6' x 2-7/8" 6.5#, N-80, EUE, 8rd tbg sub, 4' x 2-7/8" 6.5#, N-80, EUE, 8rd perf tbg sub, 2-7/8" SN, 268 jts 2-7/8" 6.5#, L-80, EUE, 8rd tbg, 10' x 2-7/8" 6.5#, N-80, EUE, 8rd tbg sub & 1 jt 2-7/8" 6.5#, L-80, EUE, 8rd tbg. EOT @ 8941'. RU & RIH w/ XTO 2.347" tbg broach to SN, No ti spots. POH & LD broach. Drop SV, PT tbg to 2000 psig w/30 bbls TFW, 10", tstd ok. RU & RIH w/fishing tils on sd ln. Att to retrv SV w/success. POH & LD fishing tl & SV. Ld tbg on hgr. ND BOP. Set 5-1/2" SH TAC @ 8941' w/15 K tens. NU WH. SN @ 8925'. SWI & SDFN.

7/22/2010: Tighten pkg on WH surf, tstd to 5000 psig, 15". Tstd ok. TIH w/ 5 - 3/4" slick skr d, 37 - 7/8" slick skr d. TOH LD w/same. RU & RIH w/ swb tils. BFL @ 4800' FS. S, 0 BO, 38 BLW, 8 runs, 4 hrs. Smpl taken every hr. Blk wtr, hvy solids (Flky sc), FFL @ 4800' FS. SICP 90 psig. SWI w/csg flwg to sales. SDFN.

7/23/2010: RU & RIH w/ swb tils. BFL @ 4800' FS. S, 0 BO, 61.5 BLW, 15 runs, 6 hrs. Smpl taken every hr. Gray gas cut wtr, lots of solids (Flky sc), no O. FFL @ 5300' FS. MIRU Halliburton ac equ. PT surf equip to 5000 psig. Proceed w/ ac trtmnt as follows: Ppp dwn tbg w/ 2500 gals 15% HCL ac w/ adds, 10 gals FE 200, 6 gals FE 100 L, 2 gals NeNe 100 Enulsifer, 5 gals MA 844, 8 gals CI 350 & 220 gals Nalco EC 6652 A sc inhibitor. Flshd w/ 52 bbls TFW. Max press 889 psig @ 5.9 BPM. ISIP 0 psig. Wait one hr, Ppd dwn csg w/ 100 bbls TFW. Max press 0 psig @ 4.5 BPM. ISIP 0 psig. SWI & SDFWE.

7/26/2010: RU & RIH w/swb tils. 19 runs, 8 hrs. Smpl taken every hr. Brown gas cut wtr, ltl solids, no O, PH 2. FFL @ 5300' FS'. FCP 90 psig. SWI w/csg flwg to sales. SDFN.

7/27/2010: RU & RIH w/ swb tils. 1 run, 1/2 hr. Smpl taken. Brown gas cut wtr, no solids, tr of O, PH 5. FFL @ 4400' FS. FCP 80 psig. PU & loaded new 2-1/2" x 1-1/2" x 16' x 19' RHBC pmp (XTO # 292) w/ 1-1/4" x 8' GAC. TIH w/ pmp, 1 - 7/8" x 4' rod stabilizer sub, 26 K shear tl, 1 - 7/8" x 4' rod stabilizer sub, 10 - 1-1/4" APIK sbs w/ T 610 cplgs, 100 - 3/4" Norris 96 skr d w/ 5 guides per rod, 106 - 3/4" Norris 96 slick skr d, 38 -

7/8" Norris 96 slick skr d, 36 - 7/8" Norris 96 skr d w/ 5 guides per rod, 20 - 7/8" Norris slick skr d, 16 - 7/8" Norris 96 skr d w/ 5 guides per rod, 16 - 7/8" Norris slick skr d, 13 - 7/8" Norris 96 skr d w/ 5 guides per rod, 4 - 7/8" rod subs (8', 8', 2', 2', 20' ttl) & 1-1/4" x 26' PR w/ 1.5" x 14' lnr. Seated pmp & SWO. PT tbg to 500 psig w/ 25 BW. LS pmp to 1000 psig, w/ rig. Gd PA. HOW. RWTP ppg @ 144" x 3.5 SPM. RDMO.

=====Ute Tribal 08-11H=====

End of Report

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5611
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: UTE TRIBAL 8-11H
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2151 FNL 0848 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 11 Township: 11.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047390670000
9. FIELD and POOL or WILDCAT: HILL CREEK		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/24/2011	OTHER: PARAFFIN TREATMEN	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed a paraffin treatment on this well: 10/24/2011: MIRU hot oil trk. Flshd rods/tbg w/30 bbls htd 2% KCl wtr due to hvy paraffin.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 11/15/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5611
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: UTE TRIBAL 8-11H
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2151 FNL 0848 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 11 Township: 11.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047390670000
9. FIELD and POOL or WILDCAT: HILL CREEK		COUNTY: Uintah
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/25/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:
		<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="Paraffin Treatment"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. performed a Paraffin Treatment on this well per the following: 9/25/2015: MIRU Hot Oil Service. RU pump line to tbg & PT to 500 psig. Pumped 10 gals P3139 solvent & 45 bbls TFW @ 120 degs down tbg. SWI. 09/25/15. RDMO Hot oil truck.

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Utah Division of
Oil, Gas and Mining

FOR RECORD ONLY

October 06, 2015

NAME (PLEASE PRINT) Tiffani Spinelli-Genovese	PHONE NUMBER 303 397-3677	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 10/1/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5611
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: UTE TRIBAL 8-11H
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. API NUMBER: 43047390670000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2151 FNL 0848 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 11 Township: 11.0S Range: 20.0E Meridian: S		9. FIELD and POOL or WILDCAT: HILL CREEK
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/14/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy, Inc. performed an Acid Treatment on this well per the following: 10/6/2015 MIRU acid pmp truck. NU hd lines to tbg & csg mstr vlvs. Tstd to 1000 psig. Tstd gd. Ppd 500 gal 15% HCL ac dwn csg, Ppd 250 gal 15% HCL ac dwn tbg. SWI 30". Pmpd 20 bbl TFW dwn tbg. Pmpd 20 bbl TFW w/H2S chem dwn csg. ND hd lines. SWI & SDFN. RDMO ac trk. 10/12/2015: MIRU SWU #27. RU & RIH w/swb tl's. Swab 4 runs (3 hrs). Well KO flwg. Recd plng. Cycle plng to surf. RDMO SWU. 10/14/2015: MIRU SWU #27. RU & RIH w/swb tl's. Swab 1 run (1 hr). Well KO flwg. Recd plng. Cycle plng to surf & RWTP, (10/14/15). RDMO SWU.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 04, 2015

NAME (PLEASE PRINT) Tiffani Spinelli-Genovese	PHONE NUMBER 303 397-3677	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 11/3/2015